Appropriate District Office DISTRICT J. P.O. Box 1980, Hobbs NM 88240 DISTRICT III P.O. Diswer DD. Aneils, NM 88210

Energy, Minerals and Natural Resources Department

Form (**103 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Urazos Rd., Aziec, NM 87410

I. 49						D AUTHOR! IATURAL G					
Operator	·	io m	11701	OITI OIL	- VIAD L	MIONALG		API No.			
Amaca Produc	tion	Co				· · · · · · · · · · · · · · · · · · ·			······································	····	
2325 E 30+h	Stre	et,	Far	بعصنس	ton	NM	8740	1			
Reason(s) for Filing (Check proper box) Other (Please explain)											
Recompletion Oil Dry Gas = Effective 4-1-89											
Change in Operator Casinghead Gas Condensale X											
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL						* • •					
Lease Name		Well No. Pool Name, Includi								case No.	
Callegas Canyon Unit (in D 160E Basin				Dakata Sizic,			Federal of Fe	<u>リ</u>	·····	
Unit Letter : 11 0 Feet From The S Line and 1710 Feet From The Line											
Section 27 Township 29N Range 12W , NMPM, San Juan County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									eni)		
Meridian Dil Inc.						PO Box 4289, Farmington NM 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Pasa Natural Gas If well produces oit or liquids, Unit Sec. Twp.				Ruc	Caller Service 4990, Farming				ston Na	7-81499	
give location of tanks.	<u>N_ </u>	27		haw	-	es		_3 - 30 -	83		
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		Oil Well	(Gas Well	New Wo	ell Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1	_		Total Dep		<u> </u>	ļ	İ	<u>i : </u>	
Date Spudded Date Compl. Ready to Pr			Prod.		Total Dep	ın		P.B.T.D.		All markets of	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
· · · · · · · · · · · · · · · · · · ·								Depin Casin	B 2006		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		· · · · · · · · · · · · · · · · · · ·					- 	ļ,			
		·									
V. TEST DATA AND REQUES	T FOR A	I I OW	VIET LE		l		· · · · · · · · · · · · · · · · · · ·]	·····		
				•	be equal to	or exceed top all	owable for this	depth or be t	or full 24 hou	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tuking Proc	W 1 ' D			Casing Pro	STATE OF THE		Choke Size			
Lengus on Tea	Tubing Pressure				Casing ricesute						
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Hola APR - 3 1883			Gas- MCF	:		
	l							<u> </u>	24.		
GAS WELL					y carporanana a com-	المسلحة علالي				4.5	
Actual Prod. Test - MCP/D	Length of Test				Bbls. Condensate/MNCI			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COM		ICC				I		(.) 1 ₁	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation						OIL CON	ISERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					∥ Da	Date Approved					
(SS) haw					APR 03 1989						
Signature					By						
B.D. Show Adm. Supy					Title Supplementarion of the						
<u>3-29-89 (505) 325-8841</u>					Title SUPERVISION DISTRICT # 5						
Date Telephone No.									Tarley Control		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 430 m 36 m 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.