

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30045248/68
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit Com "D"
8. Well No.	160E
9. Pool name or Wildcat Basin	Dakotta
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5338' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amoco Production Company
Attention:	Lois Raeburn
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-5294
4. Well Location	Unit Letter N : 1110 Feet From The South Line and 1710' Feet From The West Line
Section	27
Township	29N
Range	12W
NMPM	San Juan
County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Bradenhead & Csg Rep <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company request permission to repair Bradenhead and repair Casing leak in subject well.

See attached procedures

RECEIVED
APR 10 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raeburn TITLE _____ DATE 04-07-1995
TYPE OR PRINT NAME Lois Raeburn TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 10 1995
CONDITIONS OF APPROVAL, IF ANY:

Gallegos Canyon Unit Com B #1E

TD = 6016', PBTD = 5961'

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1. Contact ^{OCD}~~DEM~~ prior to starting repair work.
2. Catch gas sample off of braden head and casing, have analyzed.
3. Test anchors, install if necessary. MISURU.
4. Blow down and kill well if absolutely necessary kill with 2% KCL
5. Isolate Dakota with Wireline BP.
6. TIH with RBP X Packer. Hunt for leak. (Suspected in the Mesa Verde)
7. Isolate leak. Dump sand on top of RBP.
8. Spot Cement plug across failure. Pressure up cement.
9. TOH. Find Cement Top with CBL Log.
10. Perforate with 4 JSPF above TOC. Establish circulation w/ water.
11. Mix and pump cement for squeeze. (A cement retainer or packer might be needed).
12. Let cement set. TIH with bit and scraper and DO cement. Pressure test casing to 1000 psi. TOH.
13. TIH. Circulate sand off RBP and TOH with RBP.
14. TIH with standard assembly land intake at 5,900'. Clean out fill if present.
15. RDMOSU. Return to production. Swab in if necessary.