

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004524868

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

8. Well No.

160E

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-4988

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter N : 1110 Feet From The South Line and 1710 Feet From The West Line

Section

27

Township

29N

Range

12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5338' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHOOSE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead & Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has performed a repair on the subject well per the following:

MIRUSU 4/6/95. Set RBP at 5770'. Pump into leak 3.5 bpm at 200 psi. Pressure test 200 psi. Set packer at 1557'. Pump dye water, circulate bradenhead. Squeeze 1850-1880' with 600 sx Class B lite, 12.7 ppg and 80 sx Class B lite, 15.6 ppg, avg rate 3 bpm. Tag cement at 1857'. Drill out cement to 1857-2000'. Circulate hole clean. Pressure test squeeze to 500 psi, held. Perforated 5824-5836' and 5896-5946' with 4 JSPF with .340" diameter, 248 total shots, 3.125" gun, 120 deg phasing, 12.5 gms. Tag fill at 5930'. Cleanout 59318-5961' with foam and circulate clean. RBP at 5928'. Reland tubing at 5940'. Retrieve RBP. ND BOP. NU WH. RDMOSU 4/12/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patty Haeefe

TITLE

Staff Assistant

DATE 01-11-1996

TYPE OR PRINT NAME

Patty Haeefe

TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JAN 19 1996

CONDITIONS OF APPROVAL, IF ANY: