



APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company San Juan 2-18-83  
Operator County Date Unit 100M  
501 Airport Drive, Farmington, NM 87401 Gallegos Canyon - "H" 180E  
Address Lease Well No.  
N 28 29 12  
Location Unit Section Township Range  
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Gallup		Dakota
b. Top and Bottom of Pay Section (Perforations)	5318'-5448'		5782'-5904'
c. Type of production (Oil or Gas)	Oil and Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	10 BOPD 60 MCFD		450 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Title District Superintendent Date February 18, 1983

(This space for State Use)  
Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date FEB 22 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

UNDESIGNATED GALLUP:

5318'-5378'  
5388'-5448'

DAKOTA:

5782'-5794'  
5808'-5814'  
5818'-5822'  
5858'-5904'

8 5/8" CSA 330' W/300 SX CMT

PARALLEL STRING ANCHOR  
2 1/16" TSA 5318'

PRODUCTION PACKER SET AT 5730'  
1 1/4" TSA 5875'

FLOAT AT 5935' PBD  
5 1/2" CSA 5980' W/1545 SX CMT

CENTRALIZERS SET AT FLOAT, SHOE AND EVERY OTHER JOINT FROM FLOAT TO 5582'. CEMENT CIRCULATED TO 700' ON 2nd STAGE OF LONG STRING AND SURFACE CASING.

Amoco Production Company

SCALE:

GALLEGOS CANYON UNIT "H" 180E- GALLUP "E" NO. 1

ORG.  
NO.