OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501



TO TOTAL

----DISTRIBUTION

FILE	SANTA PE, NEW	MEXICO 07501	
U.S.G.S.	REQUEST FOR	ALLOWABLE	
RANSPORTER GAS	ANI	n	1983
PERATOR PROBATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	CON. DIV.
Operator Amoco Production Company	v		ુકા. 3
ddress			ì
501 Airport Dr., Farming Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		j
Recompletion	Oil Dry Gas Casinghead Gas Condens	一带	
Change in Ownership	Casinghead Gus Golden		
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND	LEASE	rmation Kind of Leas	e Lease No.
Lease Name Gallegos Canyon Unit Con	Well No. Pool Name, including to	· · · · · · · · · · · · · · · · · · ·	SF-078209
Location			•
Unit Letter N : 810	Feet From The South Line	and 1530 Feet From	The West
Line of Section 28 Tow	waship 29N Range 1	2W , NMPM, San	Juan County
	TER OF OH AND NATURAL GA	5	
Page of Authorized Transporter of Oil	or Condensate	Address (Give dagress to which appro	
Giant Industries, Inc.	singhead Gas Or Dry Gas X	P. O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Car El Paso Natural Gas Com	pany	P. O. Box 990, Farmington, NM 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge. N 28 29N 12W	Is gas actually connected? WY	nen 2-8-83
give location of tanks.	<u> </u>	<u> </u>	2 0 03
this production is commingled wi	th that from any other lease or pool,		Plug Back Same Restv. Diff. Restv.
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Buck Sume New 1.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
OF BYD BT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Fronzenta i similaren		
Periorations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OD ATTOWART E /Test must be a	feer recovery of total volume of load of	l and must be equal to or exceed top allow
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Matrice (1 100) Pampi and	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF
Actual Prod. During 1921			
OAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
hack at 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
CERTIFICATE OF COM. LIAN	ICE	OIL CONSERVA	ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDAPR 1, -, 1983	
		BY Original Signed by ERANK T. CHAVEZ SUPERVISOR DISTRICT #	
		TITLE	EXTENTION DISTRICT TO
Orielasi la sed 3 D.D. Lavisen	у	This form is to be filed in	n compliance with RULE 1104.
D.D. Lawson		11	owable for a newly drilled or deepens panied by a tabulation of the deviation
/F:_	acture 1	Well, this form must be accome	nominace with RULE 111.

(Signature)

District Administrative Supervisor

(Title)

3-30-83 (Date) tests taken on the well in accordance

All sections of this form must be filled out completely for allow sbie on new and recompleted wells.

Fift out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.