

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

*Dual with Gallegos Canyon Unit H #180E

Form Approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other Recomplete

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR

2325 E. 30 St., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810' FSL x 1530' FWL

At top prod. interval reported below Same

At total depth Same

RECEIVED

NOV 28 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-9-82 16. DATE T.D. REACHED 1-24-82 17. DATE COMPL. (Ready to prod.) 3-23-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5335' 19. ELEV. CASINGHEAD GR 5322'

20. TOTAL DEPTH, MD & TVD 5980' 21. PLUG, BACK T.D., MD & TVD 5935' 22. IF MULTIPLE COMPL., HOW MANY* Two 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (TIME AND TIME) 4914' - 5448' Gallup 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log, DIL, FM Density Neutron 27. WAS WELL CORED No

CASING RECORD (Report on all casing sets in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	330'	12-1/4"	354 cf Class B	
5-1/2"	17#	5980'	7-7/8"	508 cf Class B 118 cf Class B	
				2000 cf Class B 118 cf Class B	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4894'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5318'-5338', 5338'-5358', 5358'-5378', 5388'-5408', 5408'-5428', 5428'-5448'		DEPTH INTERVAL (MD) 5318'-5448'	
2 jspf, .40" 240 shots		AMOUNT AND KIND OF MATERIAL USED	
4914'-5064', 5064'-5270', 2 jsf, .40"		28000 lb 20-40 sn	
712 shots		8000 gal qual. foam	
		2000 gal qual foam	
		2000 lb 20-40 sn	

33. PRODUCTION /13000 gal qual foam 26000 lb 20-40 sn.

DATE FIRST PRODUCTION 04-18-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 x 1-1/2 Axelson WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-21-83	24	24/64	→	8.3	106	.3	12771
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
260	260	→	8.3	106	.3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY M. Barnes

35. LIST OF ATTACHMENTS None ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED BSShaw TITLE Adm. Supervisor DATE 11-21-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

#32 con't.
4914'-5270'

129000 gal 75% qual foam
189500 lb. 20-40 sand

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	650'	1248'				
PC	1248'	1355'				
Lewis Shale	1355'	1400'				
Cliff House	2900'	3145'				
Menefee	3145'	3672'				
Pt. Lookout	3672'	4008'				
Gallup	4913'	5273'				
Greenhorn	5678'	5770'				
Graneros Dakota	5770'	5855'				
Main Dakota	5855'	TD				