

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
Reverse Side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ Recomplete

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

2325 E. 30 St., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any Special Instructions)

At surface

810' FSL x 1530' FWL

At top prod. interval reported below

Same

At total depth

Same

RECEIVED

NOV 28 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO

SF-078209B

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. LEASE OR LEASE NAME

Gallegos Canyon Unit E

9. WELL NO

1 *

10. FIELD AND POOL OR WILDCAT

Undesignated (Gallup)

11. SEC. T. R. N. E. OR BLOCK AND SURVEY OR AREA

SE/SW Sec 28, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE STUDD

1-9-82

16. DATE T.D. REACHED

1-24-82

17. DATE COMPL. (Ready to prod.)

3-23-83

18. ELEVATIONS (OF. HBB. RT. GR. ETC.) *

KB 5335'

19. ELEV. Casinghead

GR 5322'

20. TOTAL DEPTH, MD & TVD

5980'

21. PLUG. BACK T.D., MD & TVD

5935'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM

4914' - 5448' Gallup

RECEIVED
AUG 16 1996

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud Log, DIL, FM Density Neutron

27. WAS WELL CORED

No

28. CASING RECORD (If multiple strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOPE, FEET	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	330'	12-1/4"	354 cf Class B	
5-1/2"	17#	5980'	7-7/8"	508 cf Class B 118 cf Class B	
				2000 cf Class B 118 cf Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2-3/8"	4894'	

31. PERFORATION RECORD (Interval, size and number)

5318'-5338', 5338'-5358', 5358'-5378',
5388'-5408', 5408'-5428', 5428'-5448'
2 jspf, .40" 240 shots
4914'-5064', 5064'-5270', 2 jsf, .40"
712 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5318'-5448'	28000 lb 20-40 sn
	8000 gal qual. foam
	2000 gal qual foam
	2000 lb 20-40 sn

33. PRODUCTION / 13000 gal qual foam 26000 lb 20-40 sn.

DATE FIRST PRODUCTION

04-18-83

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping 2 x 1-1/2 Axelson

WELL STATUS (Producing or shut-in)

Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-21-83	24	24/64	→	8.3	106	.3	12771
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
260	260	→	8.3	106	.3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

M. Barnes

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records

SIGNED

BSShaw

TITLE

Adm. Supervisor

DATE

DEC 03 1986-86

*(See Instructions and Special Instructions for Additional Data Requirements)

#32 con't.
 4914'-5270'
 129000 gal 75% qual foam
 189500 lb. 20-40 sand

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	650'	1248'				
PC	1248'	1355'				
Lewis Shale	1355'	1400'				
Cliff House	2900'	3145'				
Menefee	3145'	3672'				
Pt. Lookout	3672'	4008'				
Gallup	4913'	5273'				
Greenhorn	5678'	5770'				
Graneros Dakota	5770'	5855'				
Main Dakota	5855'	TD				

8-14-96

Dorothy,

Attached is the completion report for the Gallup that you requested on June 26.

Patty Haeffel

EB has plat