

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-	7. Unit Agreement Name Gallegos Canyon Unit
Name of Operator Amoco Production Company			8. Farm or Lease Name
Address of Operator 501 Airport Drive, Farmington, NM 87401			9. Well No. 163E
Location of Well UNIT LETTER <u>M</u> , <u>930</u> FEET FROM THE <u>South</u> LINE AND <u>1120</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.			10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5832' G.L.			12. County San Juan

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 12-29-81 and drilled to 330'. Set 8-5/8" 24 pound surface casing at 326' on 12-30-81, and cemented with 325 sx of Class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6422'. Set 4-1/2" 10.5 pound production casing at 6422' on 1-11-82, and cemented in two stages as follows:

1) Cement with 360 sx of Class "B" neat cement containing 50:50 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement.

2) Cement with 975 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4519'.

The rig was released on 1-11-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE JAN 10 1982

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT DATE JAN 20 1982

CONDITIONS OF APPROVAL, IF ANY: