

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6513

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State Gas Com "BP"
3. Address of Operator 501 Airport Dr., Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1770</u> FEET FROM THE <u>North</u> LINE AND <u>1740</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota/Undes Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 6150' G.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Spud and set casing. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER DIST. 3 ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole on 10-17-81 and drilled to 310'. Set 13-3/8" 48# surface casing at 308' on 10-18-81 and cemented with 530 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 11" hole to a depth of 2879'. Set 8-5/8" 24# intermediate casing at 2879' on 10-23-81 and cemented with 740 sx of class "B" neat cement, 50:50 POZ, 6% gel, 2# medium tuf plug per sack and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

Drilled a 7-7/8" hole to a TD of 7220'. Set 5-1/2" production casing at 7218' on 11-2-81 and cemented in two stages.

- Used 360 sx of class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.
 - Used 700 sx of class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.
- The DV tool was set at 5273'.
The rig was released on 11-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____
Original Signed By
E. E. SVOBODA

TITLE Dist. Admin. Supvr.

DATE 11-20-81

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE 11-20-81

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: