

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE NM-03561
2. NAME OF OPERATOR Southland Royalty Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 910' FNL & 1050' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Grenier "B"
	9. WELL NO. #4-M
	10. FIELD OR WILDCAT NAME Blanco MV/Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T29N, R10W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) Casing Report <input checked="" type="checkbox"/>	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5942' GR

RECEIVED
APR 9 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(Note: Report results of mudlogging and completion zone change on Form 9-330.)

APR 21 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-6-81 Ran 179 joints (6999') of 5-1/2", 15.5#, K-55, casing set at 7010'. Cemented 1st Stage with 125 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, tailed in with 50 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 11:30 A.M. 4-6-81. Cemented 2nd Stage with 460 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, tailed in with 50 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 3:30 P.M. 4-6-81. Cemented 3rd Stage with 490 sacks of Class "B" 50/50 Poz with 6% gel, tailed in with 50 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 6:45 P.M. Top of cement at 100'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Drilling Clerk DATE April 7, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 20 1981

FARMINGTON DISTRICT
BY EJF