| | OBSTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRAN PORTER OIL GAS OPERATOR | . ROQUEST | LONG HVATION COMMUTION FOR ALLOWABLE AND AND ANSPORT OIL AND NATURAL C | Form C+104 Supersedes Old C-104 and C-117 Effective 1-1-65 |
|---|--|---|---|--|
| 1. | PRORATION OFFICE Operator | | | |
| | Southland Royalty Company | | | |
| | P. O. Drawer 570, Farmington, New Mexico 87401 | | | |
| | Reason(s) for filing (Check proper box) Other (Please explain) | | | |
| | New Well XX | Change in Transporter of: | | |
| | Recompletion Change in Ownership | Cil Dry Go Castnghead Gas Conde | | |
| | If change of ownership give name | | | |
| | and address of previous owner | - V-h-k | | |
| II. | DESCRIPTION OF WELL AND | | | |
| | Grenier "B" | Well No. Pool Name, Including F 4-A Blanco Mesa | . | or Fee Federal NM-03561 |
| | Location | 7 A Dianco nesa | · | redefat Mi-05501 |
| | Unit Letter D ; 910 | Feet From The North Lin | ne and 1050 Feet From T | he West |
| | Line of Section 4 To | wnship 29N Range | 10W , NMPM, San Ji | uan County |
| | | | 10W June 19 | udii codiii, |
| Π. | DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Off | FER OF OIL AND NATURAL GA | AS Address (Give address to which approv | ed copy of this form is to be sent) |
| | Plateau, Inc. | | 4775 Ind. Sch. Rd. N.E. | |
| | Name of Authorized Transporter of Cas | | | ! |
| | Southern Union Gatheri | ng Unit Sec. Twp. P.ge. | P.O. Box 1899, Bloomfie Is gas actually connected? Whe | |
| | give location of tanks. | | No ! | |
| | If this production is commingled will COMPLETION DATA | th that from any other lease or pool, | give commingling order number: | |
| ٧. | Designate Type of Completic | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Date Spudded | Date Compl. Ready to Prod. | X Total Depth | P.B.T.D. |
| | 3-20-81 | 7-05-81 | 7010' | 5811' |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| | 5942 GR | Mesa Verde | 4398' | 4725 Depth Casing Shoe |
| | 4398'-4736' 7010' | | | |
| | HOLE SIZE | TUBING, CASING, AND | DEPTH SET | SACKS CEMENT |
| | 13-3/4" | 10-3/4" | 212' | 140 sacks cement |
| | 7-7/8" | 5-1/2" | 7010 | 1224 sacks cement (3 stg |
| | | 2-3/8" | 4725 | |
| ، ٧. | TEST DATA AND REQUEST FO | | fier recovery of total volume of load oil a | nd must be equal to or exceed top allow- |
| i | OIL WELL Date First New Oil Run To Tanks | able for this de | pth or be for full 24 hours) Producing Method (Flow, pump, gas lift | , etc.) |
| | | : | | |
| | Length of Test | Tubing Pressure | Caeing Pressure | Choke Size |
| | Actual Prod. During Test | Cil-Bbls. | Water - Bble. | da • CF |
| Ì | | | | |
| | GAS WELL NOV 19 1981 | | | |
| [| Actual Prod. Test-MCF/D | Length of Test | Bble. Condensate AMOL CON. C | 1 <i>1</i> 1 |
| | 1808 MCF/d Testing Method (pitot, back pr.) | 48 hrs Tubing Pressure(shut-in) | Casing Pressure (Shut (n) | Cheke Size |
| | Pitot | . 1104# | 1104# | |
| 1. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVA | TION COMMISSION |
| | I hereby certify that the rules and regulations of the Oil Conservation | | APPROVED NOV 19 | 1981 |
| 1 | Commission have been complied washove is true and complete to the | ith and that the information given | Original Signed by FRANK T. CHAVEZ | |
| | | | SUPERVISOR DISTRICT 第 3 | |
| _ | | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| - | Man | Levin | | |
| - | District Production Ma | ·// | | |
| District Production Manager (Title) November 18, 1981 (Date) | | | All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |