

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Southland Royalty Company
-
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL & 1530' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

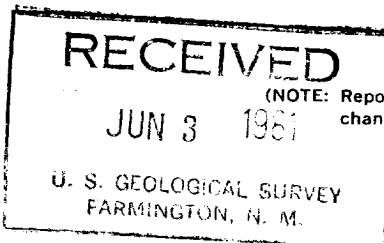
REQUEST FOR APPROVAL TO:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

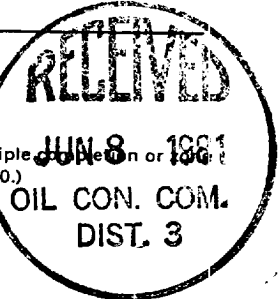
(other) Perforation & Stimulation X
Production Tubing Report X

SUBSEQUENT REPORT OF:

- □ □ □ □ □ □



(NOTE: Report results of multiple completion or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-23-81 Perforated the Dakota at 6702', 6709', 6714', 6720', 6728', 6755', 6760', 6788', 6796', 6801', 6820', 6830', 6838', 6846', 6850', 6856', 6862', 6868', Total of 18 holes. Frac'd Dakota with 88,347 gallons 30# 1% KCl gel water and 58,500# 20/40 sand. ISIP 1150 psi, AIR 35 BPM, ATP 3000 psi.
- 5-24-81 Perforated Point Lookout at 4465', 4471', 4479', 4545', 4551', 4562', 4568', 4574', 4581', 4592', 4602', 4611', 4618', 4629', 4725', 4735', 4767', 4790', 4872', 4878'. Total of 20 holes.
- 5-25-81 Frac'd Point Lookout with 104,000 gallons water and 52,000# 20/40 sand. AIR 38 BPM, ATP 1000 psi, ISIP 0 psi. Perforated Menefee at 4167', 4217', 4223', 4229', 4345', 4350', 4356', 4365', 4367', 4373', 4380', 4395'. Total of 12 holes.

****See backside****

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED Arthur G. Gado TITLE Drilling Clerk DATE June 1, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOC

***See Instructions on Reverse Side**