

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03561	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Southland Royalty Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Grenier "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1530' FSL & 1530' FEL At top prod. interval reported below At total depth		9. WELL NO. 3-E	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde Basin Dakota	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 5, T29N, R10W		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		15. DATE SPUDDED 4-7-81	
16. DATE T.D. REACHED 4-21-81		17. DATE COMPL. (Ready to prod.) 5-31-81	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5847' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6910'		21. PLUG, BACK T.D., MD & TVD 6863'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6910	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4167'-4395' (Menefee) 4465'-4878' (Point Lookout)		25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Density, GR-CCL/CBL/VDL/CNL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	32.75#	206'	13-3/4"
5-1/2"	17# & 15.5#	6910'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
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30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	4814'	5014'	
31. PERFORATION RECORD (Interval, size and number)			
Menefee: 4167', 4217', 4223', 4229', 4345', 4350', 4356', 4365', 4367', 4373', 4380', 4395' (12 holes) Pt. Lookout: 4465', 4471', 4479', 4545', 4551', 4562', 4568', 4574', 4581', 4592', 4602', 4611', 4618', 4629', 4725', 4735', 4767', 4790', 4872', 4878' (20 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4167'-4395'		Frac'd Menefee with 83,000 gals wtr & 73,000# 20/40 sand	
4465'-4878'		Frac'd Pt. Lookout with 104,000 gals wtr & 52,000# 20/40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
6-16-81	3	3/4"	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
238	877		5680
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Dean Lingo</u>		TITLE <u>Dist. Prod. Manager</u>	
DATE <u>JUL 16 1981</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD  
BY Dean Elliott