

DISTRIBUTION
 STATE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-1
 Effective 1-1-65

I. Operator
 Southland Royalty Company
 Address
 P. O. Drawer 570, Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Grenier "B" Well No.: 3-E Pool Name, including Formation: Basin Dakota Kind of Lease: State, Federal or Fee Federal Lease No.: NM-03561
 Location
 Unit Letter J 1530' Feet From The South Line and 1530 Feet From The East
 Line of Section 5 Township 29N Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
 Plateau, Inc. 4775 Ind. Sch. Rd, N.E., Albuquerque, NM 87110
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
 Southern Union Gathering P.O. Box 1899, Bloomfield, New Mexico *7413
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
 NO

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)
 Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 X X
 Date Spudded 4-17-81 Date Compl. Ready to Prod. 5-31-81 Total Depth 6910' P.B.T.D. 6863'
 Elevations (DF, RKB, RT, GR, etc.) 5847' GR Name of Producing Formation Dakota Top Oil/Gas Pay 6702' Tubing Depth 6748'
 Perforations 6702'-6868' Depth Casing Shoe 6910'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 13-3/4" 10-3/4" 206' 150 sacks
 7-7/8" 5-1/2" 6910' 1170 sacks
 1-1/2" 6748'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
 RECEIVED JUL 13 1981 OIL CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 140 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Back Pressure 1042 Casing Pressure (Shut-in) Choke Size 3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager
 July 2, 1981

OIL CONSERVATION COMMISSION
 APPROVED AUG 24 1981
 BY Original Signed by FRANK T. CHAVEZ
 SUPERVISOR DISTRICT # 3
 TITLE

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.