STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Operator

OIL CONSERVATION DIVISION

API#

30-045-24884 Page 1 Revised 10/01/78

3E

Well BURLINGTON RESOURCES OIL & GAS CO. Lease GRENIER B No.

Location												
of Well:	Unit	J	Sect	05	Twp.	029N	Rge.	010W	County	SAN JUAN		
	NAME OF RESERVOIR OR POOL							YPE OF PROD.	METHOD OF PROD.		PROD. MEDIUM	
								(Oil or Gas) (Flow or Art. L		w or Art. Lift)	(Tbg. or Csg.)	
Upper Completion	MES	AVERD	ÞΕ					Gas	Artificial		Tubing	
Lower Completion	DAK	DAKOTA						Gas	Flow		Tubing	
					PRE-	FLOW SHUT-II	PRES	SURE DATA				
Upper		date sh	ut-in	Length of time shut-in				SI press. psig		Stabilized? (Yes or No)		
Completion	4/16/99			72 Hours				218				
Lower Completion	4/16/99			120 Hours				0	0			
						FLOW TE	ST NO.	1				
Commenced	ced at (hour,date)* 4/19/99							L	g (Upper or Lower) UPPER			
TIME	LAPSED TIME			PRESSURE				PROD. ZONE				
(hour,date)		SINCE*		Upper Completion		Lower Completion		ТЕМР		REMARKS		
4/20/99		96 Hours		77		0						
4/21/99	120 Hours		71		0	0						
Production rate	e during	test										
Oil:	BOPD based on			Bbls. in			Hours	Hours. Gr			GOR	
Gas:			· 	MCFPE); Tested thru (Orifice or Meter):					
					MID-	TEST SHUT-IN	PRESS	URE DATA				
Upper Completion	Hour, date shut-in			Length of time shut-in			SI p	ress. psig		Stabilized? (Yes or No)		
Lower Completion	Hour, date shut-in			Length of time shut-in			SI p	ress. psig		Stabilized? (Yes or No)		

. (Continue on reverse side)