## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

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## **OIL CONSERVATION DIVIS**

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## NORTHWEST NEW MEXICO PACKER

Well BURLINGTON RESOURCES OIL & GAS CO. Operator Lease **GRENIER B** No. 3E Location of Well: Unit J Sect 05 029N 010W Twp. Rge. County SAN JUAN NAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM (Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.) Upper **MESAVERDE** Gas Flow Tubing Completion Lower DAKOTA Gas Flow Tubing Completion PRE-FLOW SHUT-IN PRESSURE DATA Upper Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No) Completion 09/28/2001 72 Hours 330 Lower Completion 09/28/2001 120 Hours 0 FLOW TEST NO. 1 Commenced at (hour.date)\* 10/01/2001 Zone producing (Upper or Lower) **UPPER** TIME LAPSED TIME **PRESSURE** PROD. ZONE SINCE\* (hour,date) Upper Completion Lower Completion TEMP REMARKS 10/02/2001 96 Hours 84 0 Dk Side was shut in 9-19-00, Pending Eval 10/03/2001 120 Hours 76 0 Formation is dead Production rate during test Oil BOPD based on Bbls. in Hours. Grav. GOR Gas: MCFPD; Tested thru (Orifice or Meter): MID-TEST SHUT-IN PRESSURE DATA Upper Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No) Completion Lower Hour. date shut-in Length of time shut-in Stabilized? (Yes or No) SI press. psig Completion

(Continue on reverse side)