STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator E	BURLINGTON RESOURCES OIL & GAS CO.						Lease GRENIER B			Well No. 3E		
Location												
of Well:	Unit <b>J</b>	Sect	05	Twp.	029N	Rge.	010W	County	SAN JUAN			
		NAME	OF RESERVO	IR OR POO	L	Т	PE OF PROD.	METH	OD OF PROD.	PRC	D. MEDIUM	
	·+						(Oil or Gas)	. (Flow	v or Art. Lift)	(T	bg. or Csg.)	
Upper Completion	MESA	/ERDE					Gas	: F	Flow		Tubing	
Lower Completion	DAKOT	`A					Gas	F	Flow		Tubing	
				PRE-I	FLOW SHUT-	IN PRESS	URE DATA					
Upper	Hour. da	ite shut-in	Length	Length of time shut-in			SI press. psig Stabilized? (Y			es or No)		
Completion	03/15/2002			96 Hours			231					
Lower			7									
Completion	03	3/15/2002		144 Hours			0					
					FLOW T	EST NO.	1					
Commenced	Commenced at (hour.date)*			03/19/2002			Zone producing	g (Upper or l	(Upper or Lower) UPPER			
TIME	LAPSED TIME			PRESSURE			PROD. ZONE		:			
(hour.date)	SINCE*		Upper C	Upper Completion		Lower Completion		REMAR		IARKS		
03/20/2002	12	120 Hours		160 0				lower	lower completion 0 press			
03/21/2002	144 Hours			83		0		S.I 9/19/ 00, pending evaluation		on		
									723			
								MAZ		17. <sub>20∂2</sub>		
							,			<u> </u>		
										j.		
Production rate	e during tes	t		!				1			<del></del>	
Oil	BOPD based on		l	Bbls. in			Hours. Gr		av GOR			
Gas:			MCFPD;	Fested thru (	Orifice or Met	er):			11 1			
				MID	TEST SHUT-I	NI DD E C C	HDE DATA					
Upper Completion		nte shut-in	Length	Length of time shut-in			ress. psig		Stabilized? (Yes or No)			
Lower Completion	Hour. date shut-in		Length	Length of time shut-in			SI press. psig Stabilized?			es or No)		
2569501 384					(Continue o	n reverse	side)	i				