STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ENERGY AND MINERALS DEPARTMENT	OH CONCEDVA	THOM DIVICION		
NO. OF COPIES PICELYED	OIL CONSERVA	HON DIVISION	For	n, C-103
DISTRIBUTION	Р. О. ВОХ	2088		rised 10-1-78
SANTA FE	SANTA FE, NEW	MEXICO 87501 .		
FILE			Sa. Indicate Type of Le	150
U.S.G.S.			Store	Fee X
LAND OFFICE			5. State Oil & Gas Leas	
OPERATOR			J. State Off & Gas East	
O' ENT ON				
	DELOTE LUB EFRART OU	ulti i C		///////
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION)		(PRG205AL5.)	7. Unit Agreement Name	mmm
1.		•	/ One rigide ment in	
oil GAS T	OTHER-			
			8, i arm or Lease Name	•
2. Name of Operator			White Gas Com	, 1
Amoco Production Company			9. Well No.	·
3. Address of Operator			1	
501 Airport Drive, Farmington, NM 87401			1E	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER G . 1500 FEET FROM THE NORTH LINE AND 2120 FEET FROM			Basin Dakota	
G 1500	TEET FROM THE NOT LIE	LINE AND ZIZO FEET FROM	TITITITITI "	1777777
			1//////////////////////////////////////	////////
THE East LINE, SECTION	22 29N	13W NMPH		
THE Edst LINE, SECTION	TOWNSHIP			7777777
	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County	(((((((((((((((((((((((((((((((((((((((
			San Juan	///////
	5321' GL			7777777
15. Charle Apr	propriate Box To Indicate N	ature of Notice, Report or O	ther Data	
		SUBSEOUEN	IT REPORT OF:	
NOTICE OF INT	ENTION TO:	5050225		
		f		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CA	اَسَتَ
		COMMENCE DRILLING OPNS.	PLUG AND AB	ANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JCB		
PULL OR ALTER CASING	CHANGE PEARS	OTHER Completion		
		OTRER		
OTHER				
		The and sing partings; dates includit	ne estimated date of starting	ng any proposed
Pescribe Proposed or Completed Opera	ations (Clearly state all pertinent det	ails, and give pertinent dates, including		
pork) SEE RULE 1103.			•	
Completion operations co	α	otal depth of the well	is 5922 ' a nd t he	plugback
Completion operations codepth is 5874'. Perfora	minericed on 4 22 of 560	6-5728 and 5790-5834 wi	th 2 spf, a tota	ı1 of 152,
depth is 5874'. Perfora	ated intervals from Jos	11 f franch fluid a	nd 415 000# of 2	0-40 sand.
could be conditioned	fraced with 212,000 ga	ITTOMS OF Fraced Frace a	110 415,000 02 2	.0 10
Landed 2 3/8" tubing at	5819'. Released the r	rig on $4-27-81$.		
Langed 2 5/6 Eduling to				
		جيوازين		
		And the second s	A Company of the Comp	
		A CONTRACTOR OF THE CONTRACTOR		
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		State Control of the	and the second of the	
		MAY 4	1981	
		<i>3</i>		
		· VOIL CC:	W. SOME	
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	bove is true and complete to the beat			
		of my knowledge and belief.		