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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Amoco Production Company		3. Address of Operator		501 Airport Drive, Farmington, NM 87401		4. Location of Well		7. Unit Agreement Name	
UNIT LETTER <u>G</u>		LOCATED <u>1500</u>		FEET FROM THE <u>North</u>		LINE AND <u>2120</u>		FEET FROM		8. Farm or Lease Name White Gas Com	
THE <u>East</u>		LINE OF SEC. <u>22</u>		TWP. <u>29N</u>		RGE. <u>13W</u>		NMPM		9. Well No. 1E	
15. Date Spudded 4-3-81		16. Date T.D. Reached 4-13-81		17. Date Compl. (Ready to Prod.) 4-27-81		18. Elevations (DF, R&B, RT, GR, etc.) 5321' GL		19. Elev. Casinghead		10. Field and Pool, or Wildcat Basin Dakota	
20. Total Depth 5922'		21. Plug Back T.D. 5874'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 5696-5728, and 5790-5834 - Basin Dakota		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-DIL-SP-FDC-CNL		27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number) 5696-5728 and 5790-5834, with 2 spf, a total of 152, .38" holes.	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3#		298'		12 1/4"		375 SX			
4 1/2"		10.5#		5922'		7 7/8"		1240 SX			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8"	
										5819'	
										PACKER SET None	
DEPTH SET		AMOUNT AND KIND MATERIAL USED		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
		5696-5834						212,000 gallons of frac fluid and 415,000 pounds of 20-40 sand.			
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-In		Date of Test		Hours Tested	
Flowing								Choke Size		Prod'n. For Test Period	
								Oil - Bbl.		Gas - MCF	
								Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold		Test Witnessed By		35. List of Attachments NOTE: Well has not been tested due to houses in the area. The well will be tested down the sales line when the pipeline connection is made.		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Original Signed By SIGNED <u>E. E. SVOBODA</u>		TITLE <u>Dist. Admin. Supvr.</u>	
								DATE <u>JUN 5 1981</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>Surf</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>668</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1156</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2702</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3561</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3693</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4274</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4834</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5652</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5696</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	668		Ojo Alamo				
668	1156		Kirtland - Fruitland				
1156	1267		Pictured Cliffs				
2702	4274		Mesaverde				
4274	4834		Mancos				
4834	5354		Gallup				
5590	5652		Greenhorn				
5696	--		Dakota				