

NO. OF PRODUCTIONS	
DISTRICT	
LAND AREA	
FILE	
TR. U.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JUN 25 1984
FARMINGTON
DISTRICT

DS	
DAS	
DE	
DF	
AS	

Amoco Production Company

Address
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name White Gas Com	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fee	Lease
Location Unit Letter <u>G</u> : <u>1500</u> Feet From The <u>North</u> Line and <u>2120</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>29N</u> Range <u>13W</u> , NMPM, San Juan				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489 Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 22 29N 13W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
		X	X					
Date Spud 4-3-81	Date Compl. Ready to Prod. 4-27-81	Total Depth 5922'	P.B.T.D. 5874'					
Elevations (OF, RABBIT, CR, etc.) 5321' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 5696'	Tubing Depth 5819'					
Perforations 5696-5728, and 5790-5834			Depth Casing Shoe 5922'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" 32.3#	298'	375 SX
7 7/8"	4 1/2" 10.5#	5922'	1240 SX
	2 3/8"	5819'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

NOTE: Well has not been tested due to houses in the area. The well will be tested down the sales line when the pipeline connection is made.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	* 970 psig	* 2085 psig	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BDS Shaw

Signature

Admin. Supervisor

11-1-84

Date

OIL CONSERVATION COMMISSION
APPROVED JUN 26 1984 19

BY

TITLE

SUPERVISOR DISTRICT #

This form is to be filed in compliance with RULE 1100.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a resolution of the District taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Questions 1, 11, 111, and 1111 for changes of well name or number, or transportation, or other such change in permit.
Separate forms must be filed for each well in the unitized wells.