

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004524885
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	White Gas Com
8. Well No.	1 E
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5334' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amoco Production Company
Attention: Lois Raeburn

3. Address of Operator
P.O. Box 800 Denver Colorado 80201 (303) 830-5294

4. Well Location
Unit Letter G : 1500 Feet From The North Line and 2120 Feet From The East Line
Section 22 Township 29N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5334' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company request permission to Plug and Abandon the subject well.

See attached procedures.

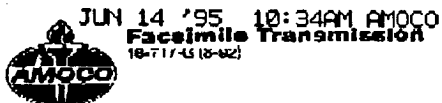
RECEIVED
JUN 13 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raeburn TITLE Business Assistant DATE 04-03-1995
TYPE OR PRINT NAME Lois Raeburn TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 13 1995
CONDITIONS OF APPROVAL, IF ANY:



JUN 14 '95 10:34AM AMOCO
Facsimile Transmission
10-717-43 (10-92)

12TH FLOOR 3038304777

TO: *Johnny Robinson*
STATE OF New Mexico
Lawminton
FAX Number
FAX Operator's Number for Confirmation

FROM: *Carla M. Lippett*
AMOCO
Denoer
FAX Telephone Number
Voice Telephone Number

Date: *6/14/95* Time Sent: *11:30*
This transmission consists of: *3* pages

Notes: *Call if any question 830-5578 Carolanne*

SJOET Well Work Procedure

White Com 1E

Version: #1
Date: March 27, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
- 2.
- 3.

Pertinent Information:

Location:	1800' FNL 2120' FEL Sec 22 29N 13W	Horizon:	DK
County:	San Juan	API #:	300452488500
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	FEE	Phone:	H--(303)-830-5578
Well Flac:	842512		W-(303)-358-7795
			P--(303)

Economic Information:

APC WI:	1.00	MV Prod. Before Repair:
Estimated Cost:		MV Anticipated Prod.:
Payout:		DK Prod. Before Repair
Max Cost -12 Mo. P.O.		DK Anticipated Prod.:
PV15:		
Max Cost PV15:		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

* Note: Economics run based upon 275 MCFD production vs 0 MCFD.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	668	Point Lookout:	- 4274
Kirtland Shale:	668-1156	Manoos Shale:	4274-4834
Fruitland:		Gallup:	4834-5354
Pictured Cliffs:	1156-1267	Graneros:	
Lewis Shale:		Dakota:	5696
Cliff House:	2702-	Morrison:	

Bradenhead Test Information:

Test Date: 2/27/92 Tubing: 156psi Casing: 1082psi BH: 19psi

Time	BH	CSG	INT	CSG
5 min		1082		

White Gas Com 1E
Orig. Comp. 4/27/81
TD = 5922', PBTD = 5874'
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. NDWH. NUBOP. RIH with tbg and cement retainer. Set retainer at 5848'. Test casing integrity to 500#. Squeeze perfs at 5896' to 5834' with 88 cuft of cement. Pull out of retainer and spot cement plug to 5300' with 37 cuft cement.
4. Pull up hole and spot 100' cement plugs at the following formations:
 - Mesa Verde at 4324'
 - Pictured Cliffs at 1317'
 - Fruitland Coal at 1206'
 - Ojo Alamo at 718'
 - and 348' to surfaceestimated cement 72 cuft cement
5. NUBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

