Form 9-331
Dec. 1973

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

Form Approved.
Budget Bureau No. 42-R1424

5. LEASE NM03654	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Gallegos Canyon Unit Com "E"	
8. FARM OR LEASE NAME	

1. oil well ☐   gas well ☒   other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 350' FSL x 1530' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

9. WELL NO. 161E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SW/4, Section 23, T29N, R13W	
12. COUNTY OR PARISH San Juan	**13. STATE** NM
14. API NO. 30-045-24886	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5638' GL	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Completion Report

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 17 1983
GEOLOGICAL SURVEY
_____ N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced 12-15-82. Total depth of the well is 6254' and plugback depth is 6210'. Perforated intervals 6170-6118', 6076-6071', 6068-6053', 6048-6032' w/2 jspf, a total of 176 .375" holes. Fraced Dakota w/130,000 gals of 75 quality foam containing 20# gelled water, 2% KCL, 3207 SCF of N_2 per bbl., 1 gallon surfactant per 1000 gals of frac fluid, and 161,250# of 20-40 mesh sand. Flowed back frac to clean up. Landed 2-3/8" tubing at 6185'. Rig released 12-20-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr. DATE 2-16-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC