### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved Budget Bureau No. 42-R1425.

### **UNITED STATES**

	UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR					31 045- Z445		
	SF 080247							
APPLICATION	N FOR PERMIT	TO DRILL, DEEP	EN OR P	I UG RA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK		10 011125/ 0251	<u> </u>	<u> </u>	1011	-		
DR	ILL 🗵	DEEPEN 🗆	PL	UG BACI		7. UNIT AGREEMENT NAME		
OIL G	AS OTHER	8 2	INGLE X	Multiple Zone		S. PARM OR LEASE NAME		
2. NAME OF OPERATOR						Florance /		
Tenneco Oil	Company					9. WELL NO.		
B. ADDRESS OF OPERATOR				THE STATE OF THE S		128		
P.O. Box 324	9, Englewood, (	Colorado 80 <del>15</del> 5	SECE	VEL	1	10. FIELD AND POOL, OR WILDCAT		
At surface		d in accordance with any		nts.")	1	Basin Dakota		
	FSL, 790 FWL	550		B 0 2 1981		11. BEC., T., E., M., OR BLK. AND BURVEY OR AREA		
At proposed prod. sor same	as above		1			Sec. 25, T29N, R9W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	S GFOLOG	ICAL SURV	-	12. COUNTY OR PARISH   13. STATE		
Approximatel	y 6 miles ESE o	of Blanco, N.M.	FARMINGT	ON, IN- IVI	-	San Juan N.M.		
10. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri	LINE, FT.	f Blanco, N M. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. FARMINGTON, N. M. 790' \$776.99 7W.72			17. NO. TO T	TO THIS WELL 320 W/2 99.94		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	POSED LOCATION® PRILLING, COMPLETED,	19. PROPOSED DEPTH ±7033'				0. BOTABY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	5901' GR		_	22. APPROX. DATE WORK WILL STAR July 1981			
23.		PROPOSED CASING AN	D CEMENTING	G PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	BETTING DEPTH			QUANTITY OF CEMENT		
12 1/4"	9 5/8" new	36#	±2	250	Circ	culate to surface		
. 8 3/4"	7" new	23#	±29	980	Circ	culate to surface		
6 1/4"	4 1/2" new	10.5#, 11.6#	±7033 Circ		Circ	culate to liner top		
081U190 1	1	1	1	This all		· village		
\$40 mg/ 1500.42 m		20				Control of the state of the sta		
See attached								
The gas is d	edicated.			R				
				1 F	EB2	7 1981		



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout P1 2/2

reventer program, if any.				
SIGNED A. Mishlord Mishle	er TITLE	Sr. Production	Analyst	January 27, 1981
(This space for Federal or State office use)				
PERMIT NO		APPROVAL DATE		
<u>Ar as musso</u>			11 T	
CONDITIONS OF APPROVAL, IF ANY	TITLE			DATE

\*See Instructions On Reverse Side

#### OIL CONSERVATION DIVISION

# STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator				Lease Well No.				Well No.	
TENNECO OIL COMPANY				FLORANCE				128	
Unit Letter	1.0			Range Co		County			
M		25	29N		Sai		Juan		
Actual Footage Loc	ation c	of Well:							
<b>7</b> 90	feet	from the	South	line and	<b>7</b> 90	fee	et from the	West	line
Ground Level Elev.		Producing For			Pool			1	Dedicated Acreage: 7 993
5901 DAKOTA					BASIN DAKOTA 320				320 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more that dated by co	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	Yes No If answer is "yes," type of consolidation								
If answer i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
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forced-pool	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
sion.									
						1			CERTIFICATION
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1		1-1-04	1			I	[	i	in is true and complete to the
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		, 1					l	Sr. Prod	duction Analyst
		 	Į				l	Company	
		1 1						Tenneco	Oil Company
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!	i	SF 08	0247		ĺ	E STATE OF THE STA		shown on th	is plat was plotted from field
	1	l	' /		1	$I_{ij}$	· [	1 /	tual surveys made by me or
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7901	, I				1			Date Survered	This is the
9	į							March 1	1980
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90.								and/or Land Si	utveyon)
	ا ا ا	<u> </u>	<u>.                                    </u>					Fred B	Kerr Jr
								Certificate No.	
330 660 -9	0 13	20 1650 1980	2310 2640	2000	1500	1000 50	•	3950	

BLOOMFIELD QUADRANGLE UNITED STATES

MEW MEYICO-SAN JUAN CO DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 15 MINUTE SERIES (TOPOGRAPHIC 520 000 FEET

