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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-6

I. Operator: Tenneco Oil Company
Address: P. O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name, Pool Name, including Formation	Kind of Lease	Lease No.
Jackson	2E Basin Dakota	State Federal or Federal SF	079947
Location			
Unit Letter	B	1010 Feet From The North	Line and 1660 Feet From The East
Line or Section	33	Township	29N Range 9W N.M.W. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Conoco	Box 460, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	Water
	B	29N	9W		No	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-In	Test Result
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	R.B.T.D.					
4/11/81	6/19/81	6845'	6843'					
Elevations (DF, R&E, RT, GK, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Casing Depth					
5902' gr.	Dakota	6666'	6659'					
Perforations		Depth Casing Base						
6666-71', 6711-24', 6777-81', 6793-06', 6800-06', 6812-17', 6830-32'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"	36#	291'		250 sx			
8-3/4"	7"	23#	2849'		580 sx			
6-1/4"	4-1/2"	10.5#	6845'		500 sx			
	2-3/8"		6659'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2226	3 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1450 PSI		3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Curley Matthews
(Signature)
Asst. Div. Adm. Manager
(Title)
June 19, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 3 - 1981
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a well drilled or reworked well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.