

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-81

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Tenneco Oil Company
Address
P. O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box, Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jackson	2E	Undesignated Chacra	State Federal or Fed	Federal SF 079947
Location	Unit Letter	Feet From The	Line and	Feet From The
	B	1010	North	1660
			East	
Line of Section	33	Township	29N	Range
			9W	County
			San Juan	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form will be sent)
Conoco	☒	Box 460, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form will be sent)
El Paso Natural Gas	☒	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	B	33
	Twp.	29N
	Range	9W
	Is gas actually transported?	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	2nd or 3rd	Bottom Rest.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	S.E.T.D.					
4/11/81	6/19/81	6845'	6843'					
Elevations (D.F., R.F., R7, GR, etc.)	Name of Producing Formation	Top Oil (Gas) Log	Tubing Depth					
5902' gr.	Chacra	3256'	2687'					
Perforations	Depth From Base							
3256-65', 3283-89', 3364-92'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"	36#	291'		250 sx			
8-3/4"	7"	23#	2849'		580 sx			
6-1/4"	4-1/2"	10.5#	6845'		500 sx			
	1-1/4"		2687'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Base, Condensate/MWCF	Gravity of Condensate
3013	3 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1050 PSI	1050 PSI	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

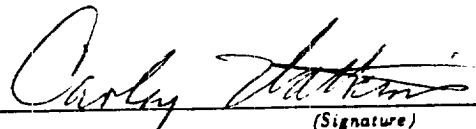
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.


(Signature)

Asst. Div. Administrative Manager
(Title)

June 19, 1981

(Date)

