Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-079947
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🕟	Jackson
well well other	9. WELL NO. 2E
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 33, T29N-R9W
below.) AT SURFACE: 1010' FNL & 1660' FEL "B"	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	AT. ALTINO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5902' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE X X X X X X X X X	VID 1
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.) CH
	the second secon
CHANGE ZONES	AL SURVEY
(other)	I, N. M.
V. A.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is:d measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
5/21/81. MIRUSU. Install BOP. RIH w/tbg and b	oit. Tag cmt 0 6700' Drill out
to 6843'. Pressure test to 3500 PSI. Test of	good. Circ hole clean w/1% KCl
water. Spot 500 gals 7½% DI-HCL @ 6832'. PC	
5/22/81. Ran GR/CCL. Perf'd Dakota w/3-1/8" cs	
6666-71', 6711-24', 6777-81', 6793-96', 6800-	-06', 6812-17', 6830-32'. 37'
74 holes. Established rate: 42 BPM @ 2100'	w/1% KCL water. Acidize w/1600
gals 15% weighted HCL and 114-1.1 spec grav b	oall sealers. Balled. RIH w/
wireline junk basket to PBTD. Frac'd. Dakot	ta w/90,000 gals 30# XL gel and
160,000# 20/40 sand. Flush to top perfs. Al	(R: 73 BPM AIP: 2700 PSI, ISIP:
800 PSI, 15 min SIP: 600 PSI.	
5/23/81. RIH w/tbg, SN and pump out plug. Tagg	ged sand @ 6830'. Clean out to
PBTD w/N ₂ and foam.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Cally Matthe Asst. Div. Adm. M	1gr. DATE 6-1-81
(This space for Federal or State offi	ce use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	PAIL

*See Instructions on Reverse Side

JUN 1 0 1991

Alterate FOR RECERD