

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1010' FNL 1660' FEL "B"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 079947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jackson

9. WELL NO.  
2E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T29N R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5902' gr.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☒

☒

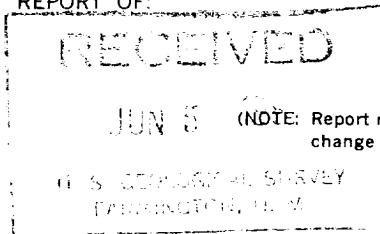
☐

☐

☐

☐

☐



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/23/81 - Pulled tbg up to 6660' and landed in BOP. Ran GR over perfs. Kicked well around w/N2. Flowing Dakota to clean up.

5/27/81 - Clean out to PFED w/N2. TOOH w/2-3/8" tbg. Set production plug @ 6640'. Dropped sand on pkr. Filled hole w/1% KCL water. Pressure test to 3000 PSI. Held ok. Perf'd Chacra w/4-1/2" gun @ 2 JSPF as follows: 3256-65', 3283-89', 3364-92'. RIH w/tbg and 4-1/2" pkr set @ 3160'. Break down w/1% KCL water @ 1650 PSI. Acidized perfs w/1800 gals 15% HCl and 129 ball sealers. Knocked balls off w/pkr. Unloaded hole w/N2. TOOH w/pkr and tbg.

5/28/81 - Frac'd well w/75,000 gals 70% qual foam and 80,000# 20/40 sand. AIR: 30 BPM, AIP: 1490 PSI, ISIP: 1340 PSI, 15 min. SIP: 1300 PSI.

5/29/81 - TIH w/muleshoe, prod tool, seal assy, sliding sleeve and F nipple on 2-3/8" tbg w/blast jts. Landed @ 6659'. TIH w/1-1/4" tbg; landed @ 2687'. NDBOP. NUWH. Both zones flowing to clean up. RDMOSU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatten TITLE Asst. Div. Adm. Mgr. DATE 6/2/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

JUN 10 1981

BY Dean Elliott