

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1010' FNL 1660' FEL "B"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Commence drilling operations ☒

5. LEASE

SF 079947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T29N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5902' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/12/81 - MIRURT. Spud well 4/11/81 w/Four Corners rig #8. RU and run 7 jts of 9-5/8" 36# csg. Set @ 291'. Cmt w/250 sx Class B w/2% CACL₂. Plug down. WOC. Circ to surface. Pressure test BOP's to 100 PSI for 30 mins, OK. WOC. Drill out and ahead w/8-3/4" bit.

4/15/81 - Drill to 2850'. Circ and cond hole. RU and run 62 jts (2866') of 7" 23# csg set @ 2849'. Cmt w/430 sx Lite and 150 sx Class B w/2% CACL₂. Plug down. Circ cmt to surface. Set slips. Cut off csg. WOC. NU and pressure test stack to 1000 PSI for 30 mins.

4/20/81 - Drill to TD @ 6845' 4/19/81. POOH. Log. Laid down drill pipe and collars.

4/21/81 - RU and run 96 jts (4148') 4-1/2" 10.5# csg. Set @ 6845' w/float collar and top of liner @ 2693'. Cmt w/350 sx Howco Lite w/.6% Halad 9 and .4% CFR-Z. Tail w/150 sx Class B. Plug down. Reverse out 5 bbls cmt. Circ cmt to liner top. Release Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. rig

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst.Div.Adm.Mgr. DATE 4/23/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

APR 29 1981

FARMINGTON DISTRICT

BY 6-211