Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3004524931 Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas [] Condensate [] Change in Operator If change of operator give name

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Furnation 23 SF079947 BASIN (CHACRA) FEDERAL JACKSON, HELEN JACKSON WC Location Feet From The FNL Line and 1660 Feet From The FEL Unit Letter B 1010 Range9W , NMPM, SAN JUAN Section 33 Township 29N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil er Condensate O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X 0. BOX 1492. EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY Twp. When? If well produces oil or liquids, Unit Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v New Well | Workover Oil Well | Gas Well Designate Type of Completion - (X) lotal Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforation TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE be equal to or exceed top allowable for this depth or be for full 24 hours.) ()11, WELL (Test must be after recovery of total volume of load oil and must Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod During Test Oil - Ubls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCI/D Length of Test Choke Size Casing Pressure (Shut-in) lesting Method (pitot, back pr.) Tubing Pressure (Shut in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 08 1989 Date Approved _ Stamples By_ Signature SUPERVISION DISTRICT # 3 L. Hampton Sr. Staff Admin. Suprv. Punted Name Title Title Janaury 16, 1989 303-830-5025 Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.