District I - (305) 393-6161 PO Box 1980 Holbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company	_ OGRID #:	000778						
	Address:									
	Contact Party:	Patricia J. Archuleta	_ Phone:	(303) 830-5217						
II.	Name of Well: Location of Wel Range <u>9W</u> , NM	Jackson #2E 1: Unit Letter B, 1010 Feet from the North line and 1660 Feet from the E2 PM, San Juan County:	API #: ast line, Section	3004524931 n 33, Township 29N, - 33-29-9						
IIX.		Procedures Commenced: 4/24/96 Procedures were Completed: 4/30/96								
IV.	Attach a descrip	tion of the Workover Procedures undertaken to increase the projection from	n the Well.							
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.									
VI.	Pool(s) on which	h Production Projection is based:								
	Basin Dakota/C	hacra DD E	-3 40	· · · · ·						
VII.	AFFIDAVIT:	E FEB	-3 (2)	2.7						
	State of Colorad		ON. DI. 191. S							
	County of Denv	ver)	1611. 3	Eurij.						
	Patricia J. Arch	uleta, being first duly sworn, upon oath states:		·						

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Staff Assistant

Archuleta

(Title)

SUBSCRIBED AND SWORN TO before me this 24 Hoday of January, 1997.									
	Ostass								
My Commission expires: $\frac{8/17/97}{}$	Notary Public APRIL L. CASS NOTARY PUBLIC STATE OF COLORADO								
FOR OIL CONSERVATION DIVISION USE ONLY:									
VIII. CERTIFICATION OF APPROVAL:									
as a Well Workover Project pursuant to the "Natural Gas a Sections 1 through 8). The Oil Conservation Division 1 Project attached to this application. By copy of this Application.	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of								
	35.0								
	District Supervisor, District 3 Oil Conservation Division								
Date:	2/24/97								
IX. DATE OF NOTIFICATION TO THE SECRETARY OF TR	HE TAXATION AND REVENUE DEPARTMENT.								
DATE:	_								

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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ronn	M APPR	OVED					
Budgot Buraau No. 1004-0135							
Expires:	March	31.1993					

SUNDRY NC Do not use this form for prop Use TAPPLIC	5. Lesse Designation and Senal No. SF-079947 6. If Indian, Allettee or Tilbe Name					
			7. If Unit or CA, Agreement Deal	Ignation		
Type of Well Off Well Well Other	Attention:		8. Well Name and No. Jackson	#2E		
Amoco Production Comp		n, Rm 1295C	3004524931			
P.O. Box 800, Denver, Colorad			10. field and Pool, or Exploratory Area Basin Dakota/Chacra			
1010' FNL 1660' FEL	Sec. 33 T29N N9W Uni	· ·	11. County or Perish, State San Juan	New Mexic		
2. CHECK APPROPR TYPE OF SUBMISSION	ATE BOX(s) TO INDICATE NATURE	OF NOTICE, RE	PORT, OR OTHER D	DATA		
Notice of Intent Subsequent Report Finel Aberstonment Notice	Abandonment Recompletion Plugging Back Coming Repair Alterning Casing X Other Repair & C	Commingle Hate: Report	Change of Plans New Construction Non Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Insults of multiple completion on	We'l Completion or		
aubsurface locations and measured and trus	Clearly state all partinent details, and give partinent dates, including vertical depths for all markers and zones partinent to this work.)*					
attached. If you have any techn	epairs and commbole commingled to ical questions please contact St any administrative concerns.		_			
	RECEIVED MAY 2 0 1996 SRBU PERMITTING		070 FACLURISTON, NM	RECEIVED BIMMAIL ROOM		
		AC	CEPTED FOR RE	CORD		

Signed Leelle. Seferan Title Sr. Admin. Staff Aggle 1 504996 5/13/96

Approved by
Constitute of approval, if any:

OPERATOR

BY

ACTION TITLE

Sr. Admin. Staff Aggle 1 504996 5/13/96

FARMINGTON DISTRICT OFFICE

BY

OPERATOR

Jackson 2E - Repair & Downhole Commingle - Subsequent May 13, 1996

MIRUSU 4/24/96. SICP 220#, SITP 210# on Chacra. SITP Dakota 280#. BH 0. Set tubing plugs in both strings - Dakota 6610' and Chacra at 2639'.

NDWH, NUBOP. TOH w/Chacra tubing and Dakota tubing.

TIH pluck Baker Model production packer at 6650' and TOH w/pkr.

TIH with bit and scraper and clean out from 6822' to 6839'. Circ clean pull above perfs, flow natural on blowie line for 2 hours. TIH no fill. TOH with bit and scraper, TIH with production tubing to 6600'.

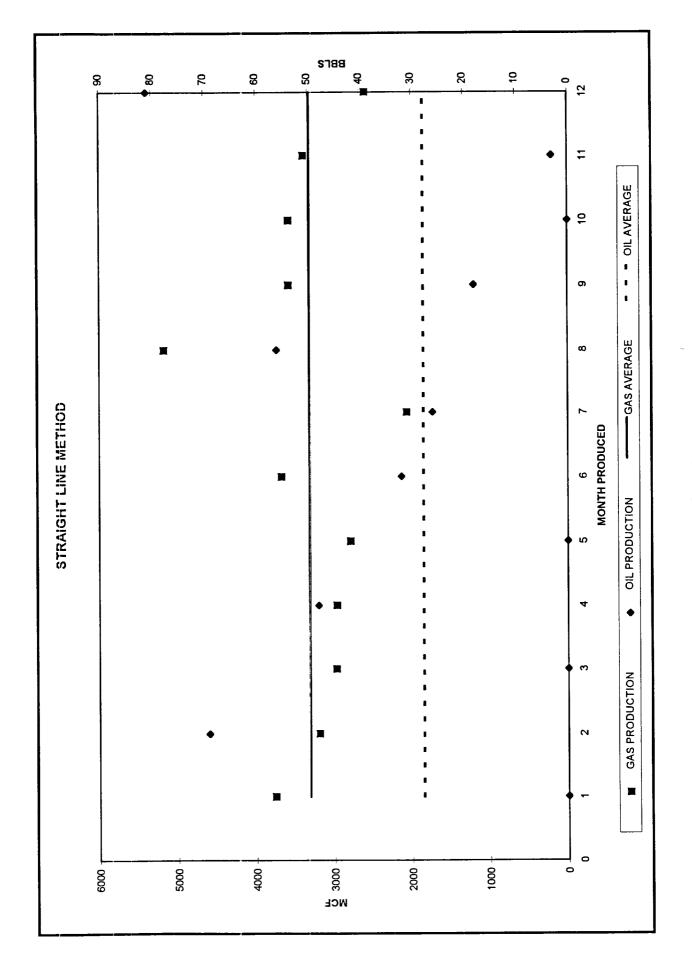
TIII tag PBD at 6839'. No fill, land tubing at 6813'.

NDBOP, NUWH pull tubing plug and flow on 1/2" choke for 2 hours.

FCP 290#, FTP 86#.

RDMOSU 4/30/96.

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