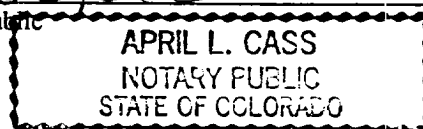


(Title)

SUBSCRIBED AND SWORN TO before me this 24th day of January, 1997.

April L. Cass  
Notary Public

My Commission expires: 8/17/97



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 4/30, 1996.

35.8  
District Supervisor, District 3  
Oil Conservation Division

Date: 2/24/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company Attention: Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1010' FNL 1660' FEL Sec. 33 T29N R9W Unit B

5. Lease Designation and Serial No.

SF-079947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackson #2E

9. API Well No.

3004524931

10. Field and Pool, or Exploratory Area

Basin Dakota/Chacra

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair & Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco has performed repairs and downhole commingled the above referenced well per the attached.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail M. Jefferson for any administrative concerns.

RECEIVED

MAY 20 1996

SRBU PERMITTING

RECEIVED  
FARM MAIL ROOM  
MAY 14 AM 10:15  
070 FARMINGTON, NM

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

MAY 15 1996 5/13/96

(This space for Federal or State office use)

Approved by

Title

Condition of approval, if any:

OPERATOR

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*

Jackson 2E - Repair & Downhole Commingle - Subsequent  
May 13, 1996

MIRUSU 4/24/96. SICP 220#, SITP 210# on Chacra. SITP Dakota 280#. BH 0. Set tubing plugs in both strings - Dakota 6610' and Chacra at 2639'.

NDWHI, NUBOP. TOH w/Chacra tubing and Dakota tubing.

TIH pluck Baker Model production packer at 6650' and TOH w/pkr.

TIH with bit and scraper and clean out from 6822' to 6839'. Circ clean pull above perms, flow natural on blowie line for 2 hours. TIH no fill. TOH with bit and scraper. TIH with production tubing to 6600'.

TIH tag PBD at 6839'. No fill, land tubing at 6813'.

NDBOP, NUWHI pull tubing plug and flow on 1/2" choke for 2 hours.

FCP 290#, FTP 86#.

RDMOSU 4/30/96.

Jackson #2E

| WELLNAME | WELLNO | POOL                | FLAC | API        | LOCATION                           | MONTH | OIL | GAS  |
|----------|--------|---------------------|------|------------|------------------------------------|-------|-----|------|
| Jackson  | #2E    | Basin Dakota/Chacra |      | 3004524931 | B 33 29N 9W                        | 02/95 | 0   | 3757 |
|          |        |                     |      |            |                                    | 03/95 | 69  | 3192 |
|          |        |                     |      |            |                                    | 04/95 | 0   | 2972 |
|          |        |                     |      |            |                                    | 05/95 | 48  | 2966 |
|          |        |                     |      |            |                                    | 06/95 | 0   | 2789 |
|          |        |                     |      |            |                                    | 07/95 | 32  | 3675 |
|          |        |                     |      |            |                                    | 08/95 | 26  | 2063 |
|          |        |                     |      |            |                                    | 09/95 | 56  | 5176 |
|          |        |                     |      |            |                                    | 10/95 | 18  | 3579 |
|          |        |                     |      |            |                                    | 11/95 | 0   | 3578 |
|          |        |                     |      |            |                                    | 12/95 | 3   | 3387 |
|          |        |                     |      |            |                                    | 01/96 | 81  | 2596 |
|          |        |                     |      |            | 12-month average - Projected Trend |       | 28  | 3311 |

STRAIGHT LINE METHOD

