

(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBJECT IN REPLICATION  
(Other instructions on  
reverse side)Form Approved  
Budget Bureau No. 42-R1425.30-045-24932  
5. LEASE DESIGNATION AND SERIAL NO.

SF-077092-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Houck

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR ELE.  
AND SURVEY OR AREA

Sec. 1, T29N, R10W

12. COUNTY OR PARISH

San Juan

N.M.

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 1. NAME OF OPERATOR

Tenneco Oil Company

## 2. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colorado 80155

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1110 FSL, 950 FEL

At proposed prod. zone

same as above

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 2 miles North of Blanco, N.M.

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

950'

## 16. NO. OF ACRES IN LEASE

323 479.14

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320 5/323

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

±6910'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5768' GR

## 22. APPROX. DATE WORK WILL START\*

July 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" new	36#	±250'	Circulate to surface
9 5/8"	7" new	23#	±2860'	Circulate to surface
6 1/4"	4 1/2" new	11.6#, 10.5#	±6910'	Circulate to liner top

See attached.

The gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*R.A. Mishler*  
R.A. Mishler

TITLE

Sr. Production Analyst

DATE

February 4, 1981

(This space for Federal or State office use)

PERMIT NO.

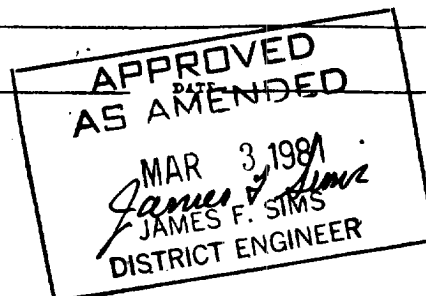
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



NIMCOC

All distances must be from the outer boundaries of the Section.

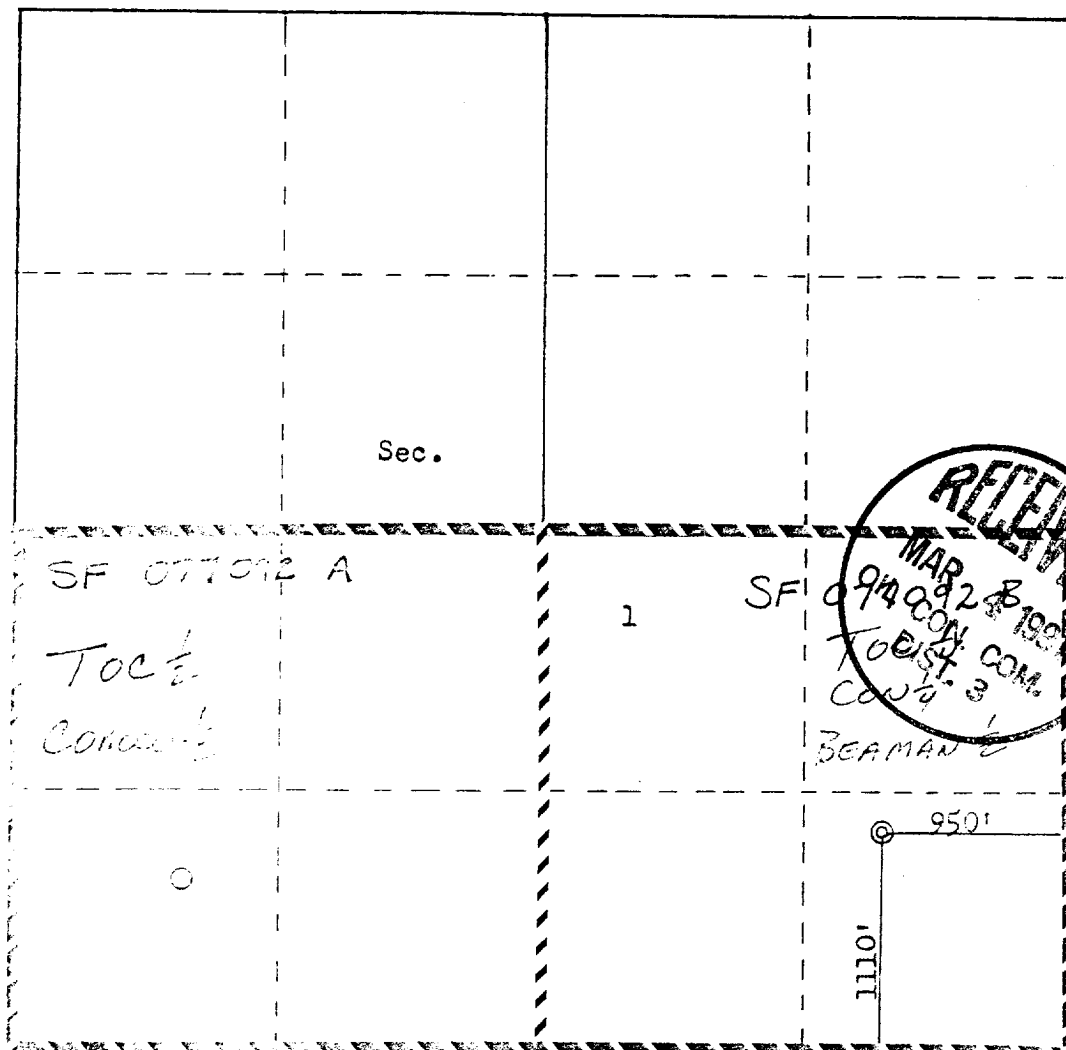
Operator <b>TENNESCO OIL COMPANY</b>			Lease <b>HOUCK</b>		Well No. <b>1E</b>
Unit Letter <b>P</b>	Section <b>1</b>	Township <b>29N</b>	Range <b>10W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1110</b> feet from the <b>South</b> line and <b>950</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5768</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>323</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION PENDING

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<u>R. A. Mishler</u>
Position	<u>Sr. Production Analyst</u>
Company	<u>Tenneco Oil Company</u>
Date	<u>February 4, 1981</u>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<u>September 10, 1980</u>
Registered Professional Engineer and Land Surveyor	
<u>Fred B. Kerr Jr.</u>	
Certificate No.	<u>3950</u>

