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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Gerard "A"
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		9. Well No. #1-E
4. Location of Well UNIT LETTER <u>K</u> , <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1850'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5246' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-09-81 Ran 150 joints (5831') of 5-1/2", 15.5#, K-55, ST&C casing set at 5843'. Cemented 1st Stage with 130 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack. Tailed in with 50 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 8:00 P.M. 4-9-81. Cemented 2nd Stage with 180 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack. Tailed in with 50 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 12:30 A.M. 4-10-81. Cemented 3rd Stage with 170 sacks of Class "B" 50/50 Poz with 6% gel. Tailed in with 50 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 3:00 A.M. 4-10-81. Top of Cement at 800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther Green TITLE Drilling Clerk DATE April 14, 1981

APPROVED BY Frank J. Chang TITLE SUPERVISOR DISTRICT # 3 DATE APR 17 1981

CONDITIONS OF APPROVAL, IF ANY: