

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

6a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

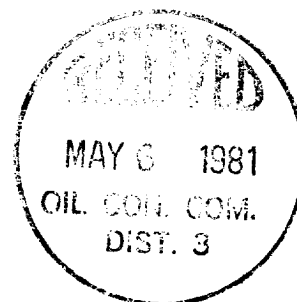
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Gerard "A"
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401	9. Well No. #1-E
4. Location of Well UNIT LETTER <u>K</u> <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29 North</u> RANGE <u>13 West</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5246' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perforation & Stimulation</u> <input checked="" type="checkbox"/>	
		<u>Production Tubing Report</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-04-81 Perforated the Dakota at 5621', 5626', 5632', 5639', 5645', 5651', 5657', 5718', 5724', 5730', 5736', 5771'. Total of 12 holes. Frac'd with 105,045 gallons of 30# gel 1% KCl water and 72,600# of 20/40 sand. ATP 2200 psi, AIR 26 BPM and ISIP 1800 psi. Ran 185 joints (5755.28') of 2-3/8", 4.70#, J-55, EUE tubing at 5766'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ethel D. Sanchez TITLE Drilling Clerk DATE May 4, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 6 1981

CONDITIONS OF APPROVAL, IF ANY: