## COSTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-119 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.\$. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAN PORTER OPERATOR PROBATION OFFICE Operator Southland Royalty Company Address P. O. Drawer 570, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) <u>X</u> New Well Change in Transporter of: CII Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee FEE Gerard "A" Basin Dakota <u>1-E</u> Location 1450 Feet From The South Line and 1850 West Township 29N Range 13W , NMPM, San Juan 21 II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | | | Address (Give address to which approved copy of this form is to be sent) 4775 Ind. Sch Rd, NE, Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent <u>Plateau</u> Name of Authorized Transporter of Casinghead Gas P.O. Box 990, Farmington, New Mexico Is gas actually connected? When El Paso Natural Gas Company Twp. P.ge. Unit If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Workover Same Resty. Diff. Resty. Oil Well Gas Well New Well Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. <u>5801 '</u> -01-81 5-04-81 <u>5850'</u> Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5246' GR 5621 Dakota Depth Casing Shoe Perforations 5843¹ 5621'-5771' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12-1/4" 275 sacks 8-5/8" 2291 5-1/2" <u>7-7/8''</u> 5843! 630 sacks (3 stages) 2-3/8" 5766**'** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Cil-Bble. Actual Pred. During Test MAY 2 7 1981 CON. COM. GAS WELL

ty of Condensate Bbis. Condensate Gra Actual Prod. Test-MCF/D Length of Test DIST. 3 1065 MCF/D Choke Size Cosing Pressure (Shut-12) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

PITOT VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

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(Date)

OIL CONSERVATION COMMISSION

MAY 27 1980 Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3 TITLE \_\_\_

1875#

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.