

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499 4. Location of well UNIT LETTER <u>K</u> <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 5246' GL	7. Unit Agreement Name 8. Farm or Lease Name Gerard "A" 9. Well No. 1E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-14-85 MIRU Basin Rig #1 on 5-14-85. Pulled 1 rod dragging, pulled 22,000#.
- 5-15-85 Hot oiled annulus with 30 bbls oil. Switched to tubing. Press to 1000#, could not pump down tubing. RU to strip tubing and rods, backed off rods, rec 147. Killed well with 180 bbls 2% KCl. ND Wellhead and NU BOP. Pulled 113 jts tbq.
- 5-16-85 Finished stripping rods and tubing of of hole. TIH with sand bailer. T00H. Rec 40' sand. TIH with tubing. ND BOP and NU Wellhead. Set anchor at 5228' with 16,000# tension. TIH with pump and rods. Hung rods on pump jack.
- 5-17-85 Rel rig on 5-17-85. Returned well to production on 5-17-85.

RECEIVED

MAY 22 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ester J. Geyer TITLE Secretary DATE May 21, 1985

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 22 1985

CONDITIONS OF APPROVAL, IF ANY: