



Date **7-22-94** Time Sent

This transmission consists of:

2 pages

TO Dorothy Jacques
MNOCD
Farmington
FAX Number
FAX Operator's Number for Delivery
505 334 6170

FROM

L.R.A.E. BUKV
Amoco
Den
FAX Telephone Number
Voice Telephone Number

Notes:

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079947

6. If not on, Allegiant or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Helen Jackson

#1E

9. API Well No.

30 045-24940

10. Field and Pool or Exploratory Area

Bloomfield Chaco/Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

D. M. Kilgore

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5573

4. Location of Well (Fracture, Sec., T., R., M., or Survey Description)

1650 FNL

1630 FEL

Sec. 34 T 29N R 09W

Unit "G"

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Workover

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Disposal Water

(Note: Report results of multiple completion or well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (2) Give state of operations details, and give pertinent data, including estimated date of starting any proposed work. If well is completed, state the date of completion and measured and true vertical depths for all markers and zones pertinent to this work.

Please see reverse.

RECEIVED
JUL 22 1994
OIL CON. DIV.
DIST. 3

sent orig 5/21/94 to BLM in 7th EB

14. I hereby certify that the foregoing is true and correct

Signed

DM Kilgore / ewb

Business Analyst

Date

05-10-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within the jurisdiction.

Subsequent Sundry Report
Well: Helen Jackson #1E
1650 FNL, 1630 FEL Sec. 34-T29N-R11W
San Juan County, New Mexico
May 10, 1994

3/31/94 MIRUSU and spot equip. Chocra csg press - 385#. Chocra lbg - 240#. Dks - plugged w/HES lbg plug. B head - 150#. Blew dn csg & lbg pressures. NDWH & NUBOP's. RU lbg equip for 1.25" lbg. TOH w/lbg & laid dn 1.25" lbg. RU blow tank & RU equip to 2.375" lbg. 4/1/94 csg press - 120#. lbg press - 0. B head - 125#. RU Wireline Specialties & TIH w/chemical cutter & cut 2.375" lbg @ 3271' & left 7' stickup. TOH w/wireline & TOH w/375" lbg & pulled out of hole. TIH w/6-1/4" oil, 7" scraper & lbg to 3260'. TOH w/lbg & scraper. RU H.E.S. wireline & TIH w/wireline. Set RBP. Set plug @ 2981' & TOH w/wireline. TIH w/7" tension pkr & set pkr @ 2,000'. RU pump to lbg & start pumping dye to get end volume. Pumped 34 bbls & dye returned to & set pkr. RU pump to lbg & press lbg csg to 1,000#. Csg held press. TOH w/pkr & isolated leak in csg @ 600' to 631'. TOH w/lbg & dumped sand on plug. 4/2/94 RU pump & start pumping dye to get end volume. Pumped 300 sx Class B cmt w/3% surf. RU H.E.S. cmt r/s & pumped 3 b w. to establish rate of 1 bpm @ 1500#. Mixed & pumped 300 sx Class B cmt w/3% Halad 344, 2% Super CBL, 5% Cal seal. Started pumping cmt @ 1 bpm @ 1800# to 32 bbls. Press broke back & pumped 44 bbls cmt @ avg press. of 900# & avg rate of 2 bpm. Started displacement & pumped 3 b w. Pumped 15 bbls cmt to pit. Good ir to surf. SWI & RD H.E.S. 4/5/94 Csg press - 0#. lbg press - 0#. B head press - 0#. No wr flow & slight vacuum. Released pkr & TOH w/lbg & pkr. TIH w/6 25" bit. scraper. D.C.'s & lbg. Tagged cmt @ 480'. RU pwr swivel & drilled cmt in 480' to 635'. Fell out of cmt & air hole clean. Probs tied squeeze to 500# & squeeze held press for 15 min. TOH w/lbg, C.'s, scraper & bit. C/O rig pit & filled pit w/clean clayfix wtr. TIH w/ret head & lbg to FDP. 4/6/94 RU pump & air sand RBP. Latched onto plug & released RBP. TOH w/lbg & RBP. TIH w/SH & lbg to 3259'. RU swab, made 33 runs & rec. b w. Final fluid level - 2750'. No blow on lbg & csg was on vacuum. 4/7/94 Csg press - 0#. lbg press - 0#. B head - 0#. w/swab & tagged fluid @ 2100'. Made 15 runs & rec 38 bbls wtr. RD swab equip & TOH w/lbg & sealing nipple. TIH BP & lbg & set plug @ 3258'. TOH w/ret head & lbg. TIH w/7" pkr & for pkr @ 3071'. RU pump & press w/d plug to 4". Pig held press. TOH w/lbg to 2763' & set pkr. RU pump & loaded backside w/air. RU to lbg & filled lbg & lashed rate into Chocra zone. Pumped 3 bpm @ 250#. RD pump & dumped 2 sx sand. 4/8/94 Csg press - 0#. lbg press - 0#. 150 sx class B cmt w/2% Halad 322 & 5% Cal seal @ avg rate of 2 BPM & avg press of 150#. Started displacement & 20 bbls wtr. SWI w/final press - 160#. RD H.E.S. 4/9/94 RU pump & press lbg squeeze in 500#. Held press. d pkr & TOH w/lbg & pkr. TIH w/6 25" bit, scraper, D.C.'s & lbg. Tagged cmt @ 2970'. RU pwr swivel & drilled cmt 70' to 3154'. Cmt drilling from 1 hr 15 min to 1 hr 45 min. It drained pump. RU pump & started air. Drilled cmt from 3238'. Fell out of cmt & air hole clean. Press tied squeeze Chocra parts to 500#. Parts held press for 15 min. Bled & RD pwr swivel & TOH w/lbg, collars, scraper & bit. TIH w/ret head & lbg. RU pump & air sand off rbp, released OH rig pit. RU swab equip & made 18 runs. rec 75 B.W. 4/13/94 made 18 runs & rec 35 B.W. RD swab & TOH w/lbg TIH w/overshot, bumpersub, D.C.'s & lbg. Latched onto 2.375" lbg cutoff. Pulled out easy out of pkr. Blew dn press 747 stds. Repair failed pump bracket. 4/14/94 TOH w/lbg & fishing tools. Laid dn fishing tools & TOH w/ret of lbg. plucker, jars. D.C.'s & lbg. TIH w/assay & hung thru pkr. RU pwr swivel & RD H.E.S. nit. Started nit & started OH w/lbg, DC's & fish. Laid dn DC's & fishing tools. TIH w/prod lbg. muleshoe, 1 ft lbg, seating nipple. F nipple. ged fill @ 6636'. RU H.E.S. nit & C/O fill from 6636' to 6649'. Air hole clean. TOH w/55 stds lbg. TIH w/lbg. 6610 w/KB. Bottom hole assay consists of muleshoe, 1 ft lbg, seating nipple. F nipple & 212 jrs lbg. Seating nipple KB. RD H.E.S. nit & NUBOP, NUWH. Csg press after 1 hr 51 - 250#. lbg press - 160#. 4/15/94 Csg press - 525#. 30#. Opened well to tank & blew lbg clean. Flowed well. First csg press - 330#. Wtr rec - 7 bbls. RDMOSU

