

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL 1630' FEL "G"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF-079947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota/Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T29N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5716' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 14 1981
OIL CON. COM.
DIST. 8

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/81 - WOC. NU and pressure test BOP's to 1000 PSI for 30 mins. Drill out and ahead.

4/25/81 - Drill to 3500'. Circ and cond. POOH for logs. Log w/Gearhart Owens. TIH. Circ. Laid down drill pipe. RU and run 81 jts (3516') of 7" 23# csg set @ 3499' w/float collar @ 3460'. Cmt w/550sx 65/35 POZ w/6% gel and .6% D-19. Tail in w/150sx Class B w/2% CACL₂. Plug down. Good circ, no cmt to surface. Circ to top to cmt. Set slips, cut off csg. WOC. Blow down w/N₂. Drill out and ahead.

5/1/81 - Drill to TD @ 6661'. RU and run 79 jts (3311') 4-1/2" 10.5# csg set @ 6660' w/float collar # 6616', top of liner @ 3350'. Cmt w/280sx 65/35 POZ w/6% D-19. Tailed w/150sx Class B. Plug down. Circ cmt to liner top. Reverse out 10 bbls cmt. Release rig 4/30/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Div. Adm. Mgr. DATE 5/6/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

NMDCG

MAY 12 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY [Signature]