

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL 1630' FEL "G"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE

SF-079947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T29N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5716' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

RECEIVED
MAY 23 1981
OIL CON. COM.
DISL 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/13/81 - MIRUSU. Install BOP. RIH w/tbg and bit. Tag cmt @ 6582'. Drill out to PBTD. Circ cuttings out.

5/14/81 - Pressure test csg to 3500 PSI. Test good, Circ hole clean w/1% KCL water. Spotted 500 gals 7-1/2% DI HCL @ 6640'. POOH w/tbg and bit. Ran GR/CCL. Perf'd Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 6442-46', 6507-12', 6580-92', 6599-6603', 6623-42', (44' 88 holes). Break down perfs @ 1000 PSI. Established rate: 47 BPM @ 3000 PSI. Acidize down csg w/1800 gals 15% weighted HCL and 132 balls. Had complete ball off. RIH w/wireline junk basket to PBTD. Frac'd w/80,000 gals 30# XL gel, 1% KCL water, 80,000# 20/40 sand, 25,000# RA 10/20 sand (10,000# RA, 15,000# not). 1st stage AIR: 64 BPM AIP: 2650 PSI. 2nd stage AIR: 60 PBM AIP: 2800 PSI. ISIP: 1250 PSI, 15 min SIP: 750 PSI. Flushed to top perfs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst.Div.Adm.Mgr. DATE 5/19/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side