10. OF COPIES RECI	LIVED	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
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OPERATOR			

SANTA FE			R ALLOWABLE		Supersedes Old C-104 and C-
FILE	×		ND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION			ATURAL GAS	
LAND OFFICE	AUTHORIZATION	TIO TRAINS			
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Tenneco Oil C	omnany				
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P. O. Box 324	>,	0155	[O.b. (0)		
leason(s) for filing (Check proper	boxj		Other (Please	explain)	
1ew We!1 X	Change in Transporter	of:			
Recompletion	011	Dry Gas			
Change in Ownership	Casinghead Gas	Condensat	e		
change of ownership give nat	ne				
nd address of previous owner					
	ND FEACE				
ESCRIPTION OF WELL A	Well No. Pool Name,	Including Form	ation	Kind of Lease	Lease No
<del>-</del> -	ساهيا ا	acra		State, Federal or F	•• Federal SF 0799
Jackson	TE WE CHE	acra			
Location					
Unit Letter ;	1650 Feet From The NOI	rth Line a	nd <u>1630                                    </u>	Feet From The	East
J 23.101				C T	
Line of Section 34	Township 29N	Range 9W	, NMPM	, San Juan	Count
Line of Section 0.1	================================				
DESIGNATION OF TRANSI	OPTED OF OIL AND NAT	TURAL GAS	:		
Name of Authorized Transporter of	of Oil or Condensate	∑ // A	adress (Give address	to which approved co	ppy of this form is to be sent)
		\ F	Box 460, Hobbs	s. New Mexico	88240
Conoco	of Castaghead Cas Co. Car Day	Gas X A	ddress (Give address	to which approved co	opy of this form is to be sent)
Name of Authorized Transporter of		1			
El Paso Natural			30x 990, Farm		Mexico 8/4Ul
at the section of as liquids	Unit Sec. Twp.	Rge.	s gas actually connect	ed? wnen	
If well produces oil or liquids, give location of tanks.	G   34   291	N	No	AS	SAP
			e commingling orde	r number:	
f this production is commingle	ed with that from any other lea	ise or poor, gr	ve committering orde		
COMPLETION DATA	Oil Well	Gas Well N	ew Well Workover	Deepen Plu	ig Back Same Resty. Diff. Re
Designate Type of Comp	Jasian (Y)	1	* I	1 1	1
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Date Spudded	Date Compl. Ready to Pro		otal Depth	\$	
	6/8/81		6661'		6649'
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	_		3078 <b>'</b>		3090'
5716' gr.	Chacra		3010	De	pth Casing Shoe
				1	
Perforations				i	
Perforations 3078-87', 3205-13	3'	ACINIO AND	EVENTING BECO	PD	
Perforations	TUBING, C		EMENTING RECO		SACKS CEMENT
9078-87', 3205-13	TUBING, C	G SIZE	DEPTH S	ET	SACKS CEMENT
9078-87', 3205-13 HOLE SIZE	TUBING, C CASING & TUBIN 9-5/8"	<b>G SIZE</b> 36#	DEPTH \$	ET 2	50 sx
9078-87', 3205-13 HOLE SIZE	TUBING, C  CASING & TUBIN  9-5/8"  7"	36# 23#	241' 3499'	2 7	50 sx 00 sx
HOLE SIZE  12-1/4" 8-3/4"	TUBING, C  CASING & TUBIN  9-5/8"  7"	36# 23#	241' 3499'	2 7	50 sx
Perforations 3078-87', 3205-13  HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"	36# 23# 10.5#	241' 3499' 6660'	2 7 4	50 sx 00 sx 30 sx
Perforations 3078-87', 3205-13  HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"	36# 23# 10.5#	241' 3499' 6660'	2 7 4	50 sx 00 sx 30 sx
Perforations 3078-87', 3205-13  HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  TEND ALLOWARIE (7)	36# 23# 10.5#	241' 3499' 6660' 3090	ET 2 7 4 ume of load oil and i	50 sx 00 sx 30 sx
## 12-1/4"  ## 12-1/4"  ## 12-1/4"  ## 13-1/4"  ## 14-1/4"  ## 15-1/4"  TEST DATA AND REQUES  OUT WELL	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T	G SIZE  36# 23# 10.5#  est must be after this dept	241' 3499' 6660' 3090 r recovery of total vol	ET 2 7 4 ume of load oil and i	50 sx 00 sx 30 sx nust be equal to or exceed top a
#OLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUE	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T	G SIZE  36# 23# 10.5#  est must be after this dept	241' 3499' 6660' 3090	ET 2 7 4 ume of load oil and i	50 sx 00 sx 30 sx nust be equal to or exceed top a
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HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (Table of Teet	G SIZE  36# 23# 10.5#  est must be after this dept	241' 3499' 6660' 3090 r recovery of total voi h or be for full 24 hou Producing Method (Flo	ET 2 7 4 ume of load oil and i	50 sx 00 sx 30 sx nust be equal to or exceed top a
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (Table of Teet	G SIZE  36# 23# 10.5#  est must be after this dept	241' 3499' 6660' 3090 r recovery of total vol h or be for full 24 hou Producing Method (Fla	ET 2 7 4 ume of load oil and i	50 sx 00 sx 30 sx nust be equal to or exceed top a
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (Tallowable of Test  Tubing Pressure	G SIZE  36# 23# 10.5#  est must be after this dept	241' 3499' 6660' 3090 r recovery of total voi h or be for full 24 hou Producing Method (Flo	ET 2 7 4 ume of load oil and i	50 sx 00 sx 30 sx nust be equal to or exceed top a
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (Tallowable of Test  Tubing Pressure	G SIZE  36# 23# 10.5#  est must be after this dept	241' 3499' 6660' 3090 r recovery of total voi h or be for full 24 hou Producing Method (Flo	ume of load oil and is w., pump, gas lift, et	50 sx 00 sx 30 sx nust be equal to or exceed top a
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HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  cs Date of Test  Tubing Pressure  Oil-Bbls.	G SIZE  36# 23# 10.5#  est must be afterble for this dept	241' 3499' 6660' 3090 r recovery of total voi h or be for full 24 hou Producing Method (Flo	ume of load oil and is  w, pump, gas lift, et	50 sx 00 sx 30 sx nuet be equal to or exceed top a
HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUED  OIL WELL Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (Tallow Pressure)  Tubing Pressure  Oil-Bbls.	G SIZE  36# 23# 10.5#  est must be afterble for this dept	DEPTH S  241' 3499' 6660' 3090 r recovery of total voi h or be for full 24 hou Producing Method (Fic	ume of load oil and is  w, pump, gas lift, et	50 sx 00 sx 30 sx nust be equal to or exceed top a
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.	G SIZE  36# 23# 10.5#  est must be after this dept	241' 3499' 6660' 3090 r recovery of total void for be for full 24 how Producing Method (Flo	ume of load oil and self, et OIL CON DIST	50 sx 00 sx 30 sx nust be equal to or exceed top a
HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUED  OIL WELL Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, C  CASING & TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  is Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-	G SIZE  36# 23# 10.5#  est must be after this dept	241' 3499' 6660' 3090 recovery of total vol h or be for full 24 hou Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM	ume of load oil and is w, pump, gas lift, et OIL CON DIST	50 sx 00 sx 30 sx must be equal to or exceed top a c.)  2 1981 cavity M.Consensate 3
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119	TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.	G SIZE  36# 23# 10.5#  est must be after this dept	DEPTH S  241' 3499' 6660' 3090  recovery of total vol h or be for full 24 hou Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sha	ume of load oil and is a) w, pump, gas lift, et  OIL CON. CF DIST	50 sx 00 sx 30 sx nuet be equal to or exceed top a c.)  2 1981  avity become anale 3/4"
HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1119  Testing Method (pitot, back pr., Back Pressure	TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (Table)  Tubing Pressure  Cil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-  875 PSI	G SIZE  36# 23# 10.5#  est must be after this dept	DEPTH S  241' 3499' 6660' 3090  recovery of total vol h or be for full 24 hou Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Shang Pressure)	ums of load oil and is a)  w, pump, gas lift, et  OIL CON  CF DIST  CONSERVATIO	50 sx 00 sx 30 sx nue: be equal to or exceed top a c.)  2 1981  avity becomenate 3/4"  ON COMMISSION
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HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP	TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (Table)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE	G SIZE  36#  23#  10.5#  est must be after this dept  in )	DEPTH S  241' 3499' 6660' 3090  recovery of total vol h or be for full 24 hou Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Shang Pressure)	ums of load oil and is a)  w, pump, gas lift, et  OIL CON  CF DIST  CONSERVATIO	50 sx 00 sx 30 sx nue: be equal to or exceed top a c.)  2 1981  avity become anale 3/4"  ON COMMISSION
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP)  I hereby certify that the rules	TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  so Date of Teet  Tubing Pressure  Cil-Bbls.  Length of Teet  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE	G SIZE  36# 23# 10.5#  est must be after this dept  in )  conservation given	DEPTH S  241' 3499' 6660' 3090  recovery of total vol h or be for full 24 hou Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sha 875 PSI OIL  APPROVED	ume of load oil and self, etc.  OIL CONCEPTION CONSERVATION CONSERVATI	50 sx 00 sx 30 sx  must be equal to or exceed top a  c.)  2 1981  carrie Miconcensate  3/4"  ON COMMISSION  UG 1 2 1981
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP)  I hereby certify that the rules	TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  so Date of Teet  Tubing Pressure  Cil-Bbls.  Length of Teet  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE	G SIZE  36# 23# 10.5#  est must be after this dept  in )  conservation given	DEPTH S  241' 3499' 6660' 3090  recovery of total vol h or be for full 24 how Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sbr  875 PSI  OIL  APPROVED  Origina	ums of load oil and is w, pump, gas lift, et UN 1 OIL CON CF DIST CONSERVATION I Signed by FRAN	50 sx 00 sx 30 sx nue: be equal to or exceed top a c.)  2 1981  avity become neare 3/4"  ON COMMISSION  UG 1 2 1981
HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP	TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  so Date of Teet  Tubing Pressure  Cil-Bbls.  Length of Teet  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE	G SIZE  36# 23# 10.5#  est must be after this dept  in )  conservation given	DEPTH S  241' 3499' 6660' 3090  recovery of total vol h or be for full 24 how Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sbr  875 PSI  OIL  APPROVED  Origina	ums of load oil and is w, pump, gas lift, et UN 1 OIL CON CF DIST CONSERVATION I Signed by FRAN	50 sx 00 sx 30 sx nue: be equal to or exceed top a c.)  2 1981  avity become anale 3/4"  ON COMMISSION  UG 1 2 1981
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP)  I hereby certify that the rules	TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  so Date of Teet  Tubing Pressure  Cil-Bbls.  Length of Teet  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE	G SIZE  36# 23# 10.5#  est must be after this dept  in )  conservation given	DEPTH S  241' 3499' 6660' 3090  recovery of total vol h or be for full 24 hou Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sha 875 PSI OIL  APPROVED	ums of load oil and is w, pump, gas lift, et UN 1 OIL CON CF DIST CONSERVATION I Signed by FRAN	50 sx 00 sx 30 sx nue: be equal to or exceed top a c.)  2 1981  avity become anale 3/4"  ON COMMISSION  UG 1 2 1981
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP)  I hereby certify that the rules	TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  so Date of Teet  Tubing Pressure  Cil-Bbls.  Length of Teet  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE	G SIZE  36# 23# 10.5#  est must be after this dept  in )  conservation given	241' 3499' 6660' 3090 recovery of total vol h or be for full 24 how Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Sha 875_PSI OIL  APPROVED  Origina	ume of load oil and in the pump, gas lift, et out oil CON CF DIST CONSERVATION CONS	50 sx 00 sx 30 sx nue: be equal to or exceed top a c.)  2 1981  avity become neate 3/4"  ON COMMISSION  UG 1 2 1981  KT. (HAVET  SUPERVISOR DISTRICT # 3
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP)  I hereby certify that the rules	TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  so Date of Teet  Tubing Pressure  Cil-Bbls.  Length of Teet  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE	G SIZE  36# 23# 10.5#  est must be after this dept  in )  conservation given	241' 3499' 6660' 3090 recovery of total vol h or be for full 24 how Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Sha 875_PSI OIL  APPROVED  TITLE  This form is	ume of load oil and in the pump, gas lift, etc.  OIL CONSERVATION  CONSERVATION  Signed by FRANCE  to be filed in communications	50 sx 00 sx 30 sx nue: be equal to or exceed top a c.)  2 1981  avity becomenate 3/4"  ON COMMISSION  UG 1 2 1981  KT. (HAVF7  SUPERVISOR DISTRICT # 3
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP)  I hereby certify that the rules	TUBING, C  CASING & TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  is Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE  and regulations of the Oil C  lied with and that the inform to the best of my knowledge	G SIZE  36# 23# 10.5#  est must be after this dept  in )  conservation given	241' 3499' 6660' 3090 recovery of total vol h or be for full 24 how Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Sbr 875 PSI OIL  APPROVED  TITLE  This form is If this is with	w, pump, gas lift, et  OIL CON  CONSERVATION  Signed by FRAN  to be filed in com	2 1981  COMMISSION  C. (HAVFY  SUPERVISOR DISTRICT # 8
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP  I hereby certify that the rules Commission have been comp above is true and complete	TUBING, C  CASING & TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  is Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE  and regulations of the Oil C  lied with and that the inform to the best of my knowledge  (Signature)	asize 36# 23# 10.5#  est must be after this dept  conservation nation given and belief.	DEPTH S  241' 3499' 6660' 3090  recovery of total vol h or be for full 24 how Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sbr 875_PSI OIL  APPROVED  TITLE  This form is If this is a rewell, this form many	w, pump, gas lift, et  OIL CON  CF DIST  CONSERVATION  Signed by FRAN  to be filed in companies  and it accompanies  and it accompanies  and it accompanies	2 1981  2 1981  CONTROL OF Exceed top a  c.)  District Disconsensate  3/4"  ON COMMISSION  II G 1 2 1981  KT. (HAVFY  SUPERVISOR DISTRICT # 9  pliance with RULE 1104.  In new with RULE 1114.  In the with RULE 1114.
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP  I hereby certify that the rules Commission have been comp above is true and complete	TUBING, C  CASING & TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  is Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE  and regulations of the Oil C  lied with and that the inform to the best of my knowledge  (Signature)	asize 36# 23# 10.5#  est must be after this dept  conservation nation given and belief.	241' 3499' 6660' 3090 recovery of total vol h or be for full 24 how Producing Method (Flo Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sha  875 PSI  OIL  APPROVED  This form is If this is a rewell, this form matests taken on the	w, pump, gas lift, et DIST  CONSERVATION  CO	2 1981  2 1981  COMMISSION  IG 1 2 1981  KT. (HAVEY  SUPERVISOR DISTRICT # 9  pliance with RULE 1104.  In the second of the device with RULE 111.  Second of the device with RULE 111.  Second of the device with RULE 111.
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP  I hereby certify that the rules Commission have been comp above is true and complete	TUBING, C  CASING & TUBING, C  CASING & TUBIN  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  cs Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE  and regulations of the Oil C  lied with and that the inform to the best of my knowledge  (Signature)  on Administrative Management of the Manage	asize 36# 23# 10.5#  est must be after this dept  conservation nation given and belief.	DEPTH S  241' 3499' 6660' 3090  recovery of total void for be for full 24 how Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Shang Pressure)  TITLE  This form is If this is well, this form matests taken on the All sections	www.pump. gas lift, etc.  OIL CONSERVATION	2 1981  2 1981  Construct to or exceed top a column of the equal to or exceed top a column of the equal to or exceed top a column of the equal to or exceed top a column of the equal to or exceed top a column of the equal to or exceed top a column of the equal to or exceed top a column of the equal top a tabulation of the deviation of the equal top a column of the equal top a colu
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1119  Testing Method (pitot, back pr., Back Pressure  CERTIFICATE OF COMP  I hereby certify that the rules Commission have been comp above is true and complete	TUBING, C  CASING & TUBING, C  CASING & TUBING  9-5/8"  7"  4-1/2"  1-1/4"  ST FOR ALLOWABLE (T all  is Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-  875 PSI  LIANCE  and regulations of the Oil C  lied with and that the inform to the best of my knowledge  (Signature)	asize 36# 23# 10.5#  est must be after this dept  conservation nation given and belief.	DEPTH S  241' 3499' 6660' 3090  recovery of total void for be for full 24 how Producing Method (Fice Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Shang Pressure)  TITLE  This form is If this is well, this form matests taken on the All sections	www.pump. gas lift, etc.  OIL CONSERVATION	2 1981  2 1981  CON COMMISSION  IG 1 2 1981  XI. (HAVF7  SUPERVISOR DISTRICT # 8  pliance with RULE 1104.  In the property of the device with RULE 111.  The filled out completely for a