

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1550' FNL & 1630' FEL "G"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED

JUN 5 1981

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-079947
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jackson
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T28N R9W 34.29N 9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5716' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/81. RIH w/Tbg., seating nipple and pump out plug. Tagged sand @ 6620'. Clean out to PBTD w/N₂ and foam. Pulled up to 6387' and landed tbg in BOP. Ran GR inside 2-3/8" tbg. Opened tbg valve. Well flowing.

5/19/81. Kill Dakota. Tag sand @ 6640'. Clean out to PBTD w/foam and N₂. POOH w/tbg. Set Mcdel D pkr w/expendable plug @ 3280'. Dump 3 sx sand on pkr. Loaded hole w/2% KCL water. Pressure test to 3000 PSI. Test good. Perf'd Chacra w/4" csg gun @ 2 JSPF as follows: 3078-87', 3205-13', 17' 34 holes. RIH w/tbg and full bore pkr to 3000'. Broke down perf's @ 1850 PSI. Establish rate w/2% KCL water: 9 BPM @ 2000 PSI. Acidized Chacra w/700 gals weighted 15% HCL and 51-1.1 spec grav. ball sealers. Balled off. Knocked balls of w/pkr and blew hole dry w/N₂. POOH w/tbg and pkr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly J. Statten TITLE Div. Asst. Adm. Mgr. DATE 5/27/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

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APPROVED

JUN 09 1981

*See Instructions on Reverse Side

BY

Dean Elliott