

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF 079947

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Helen Jackson #1E

9. API Well No.
30-045-24940

10. Field and Pool, or Exploratory Area
Bloomfield Chacra/Basin Dakota

11. County or Parish, State
San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: D. M. Kilgore

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FNL 1630 FFL Sec. 34 T 29N R 09W Unit "G"

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Incident	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Workover
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Disposes Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Please see reverse.

14. I hereby certify that the foregoing is true and correct

Signed DM Kilgore / carb Title Business Analyst Date 05-10-1994

(This space for Federal or State Office Use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Feb-06-2001 08:51am From-BF AMOCO

sent orig + 5cc's to
BLM in 7th, 5/10/94
EB

Subsequent Sundry Report
Well: Helen Jackson #1E
1650 FNL, 1630 FEL Sec. 34-T29N-R9W
San Juan County, New Mexico
May 10, 1994

3/31/94 MIRUSU and spot equip. Chacra csg press - 385#, Chacra tbg - 240#, Dkta - plugged w/HES tbg plg., B.head - 150#. Blw dn csg & tbg pressures. NDV/H & NUBOP's. RU tbg equip for 1.25" tbg. TOH w/tbg & laid dn 1.25" tbg. RU blow tank & RU equip to 2.375" tbg. 4/1/94 csg press - 120#, tbg press - 0, B.head - 125#. RU Wireline Specialties & TIH w/chemical cutter & cut 2.375" tbg @ 3271' & left 7' stickup. TOH w/wireline & TOH w/375" tbg & tallied out of hole. TIH w/6-1/4" bit, 7" scraper & tbg to 3260'. TOH w/tbg & scraper, RU H.E.S. wireline & TIH w/W.L. Set RBP. Set plg @ 2981' & TOH w/wireline. TIH w/7" tension pkr & set pkr @ 2,000'. RU pump to tbg & tst'd csg to 1,000# & csg held. TOH w/pkr to 1,000' & set pkr. RU pump to tbg & press tst'd csg to 1,000#. Csg held press. TOH w/pkr & isolated leak in csg @ 600' to 631'. TOH w/tbg & dumped sand on plg. 4/2/94 RU pump & start pumping dye to get cmt volume. Pumped 34 bbls & dye returned to surf. RU H.E.S. cmt's & pumped 5 b.w. to establish rate of 1 bpm @ 1500#. Mixed & pumped 300 sx Class B cmt w/3% Halad 344, 2% Super CBL, 5% Cal seal. Started pumping cmt @ 1 bpm @ 1800# for 22 bbls. Press. broke back & pumped 44 bbls cmt @ avg press. of 900# & avg. rate of 2 bpm. Started displacement & pumped 5 b.w.. Pumped 15 bbls cmt to pit. Good cir to surf. SWI & RD H.E.S.. 4/5/94 Csg press - 0#, tbg press - 0#, B.head press - 0#. No wtr flow & slight vacuum. Released pkr & TOH w/tbg & pkr. TIH w/6.25" bit, scraper, D.C.'s & tbg, tagged cmt @ 480'. RU pwr swivel & drilled cmt from 480' to 635'. Fell out of cmt & cir hole clean. Press tst'd squeeze to 500# & squeeze held press for 15 min. TOH w/tbg, D.C.'s, scraper & bit. C/O rig pit & filled pit w/clean clayfix wtr. TIH w/ret. head & tbg to RBP. 4/6/94 RU pump & cir sand off RBP. Latched onto plg & released RBP. TOH w/tbg & RBP. TIH w/ SN & tbg to 3259'. RU swab, made 33 runs & rec. 125 b.w. Final fluid level - 2750'. No blow on tbg & csg was on vacuum. 4/7/94 Csg press - 0#, tbg press - 0#, B.head - 0#. TIH w/swab & tagged fluid @ 2100'. Made 15 runs & rec 38 bbls wtr. RD swab equip & TOH w/tbg & seating nipple. TIH w/RBP & tbg & set plug @ 3258'. TOH w/ ret head & tbg. TIH w/7" pkr & set pkr @ 3231'. RU pump & press tst'd plg to 1000#. Plg held press. TOH w/tbg to 2763' & set pkr. RU pump & loaded backside w/wtr. RU to tbg & filled tbg & established rate into chacra zone. Pumped 3 bpm @ 250#, RD pump & dumped 2 sx sand. 4/8/94 Csg press - 0#, tbg press - 0#, B.head - 0#. RU H.E.S. cmt's & pumped 24 bbls wtr to load hole & establish inj. rate of 3 bpm & press of 330#. Mixed & pumped 150 sx class B cmt w/2% Halad 322 & 5% Cal seal @ avg rate of 2 BPM & avg press of 150#. Started displacement & pumped 20 bbls wtr. SWI w/final press - 160#. RD H.E.S.. 4/9/94 RU pump & press tst'd squeeze to 500#. Held press. Released pkr & TOH w/tbg & pkr. TIH w/6.25" bit, scraper, D.C.'s & tbg. Tagged cmt @ 2970'. RU pwr swivel & drilled cmt from 2970' to 3154'. Cmt drilling from 1 hr 15 min to 1 hr 45 min/ jt drained pump. RU pump & started cir. Drilled cmt from 3154' to 3238'. Fell out of cmt & cir hole clean. Press tst'd squeezed Chacra perfs to 500#. Perfs held press for 15 min. Bled off press & RD pwr swivel. TOH w/tbg, collars, scraper & bit. TIH w/ ret head & tbg. RU pump & cir sand off rbp, released plg & C/O rig pit. RU swab equip & made 18 runs, rec 75 B.W. 4/13/94 made 16 runs & rec 35 B.W. RD swab & TOH w/tbg & rbp. TIH w/overshot, bumpers, D.C.'s & tbg. Latched onto 2.375" tbg cutoff. Pulled seal assy out of pkr. Blw dn press & TOH w/47 stds. Repair failed pump bracket. 4/14/94 TOH w/tbg & fishing tools. Laid dn fishing tools & TOH w/rest of tbg. PU packer, plucker, jars, D.C.'s & tbg. TIH w/assy & stung thru pkr. PU pwr swivel & RU H.E.S. nit. Started nit & started milling pkr. Milled thru pkr & worked pkr free. Cir hole clean & RD H.E.S. nit., RD pwr swivel & TOH w/17 stds tbg. 4/15/94 TOH w/ tbg, DC's & fish. Laid dn DC's & fishing tools. TIH w/prod tbg, muleshoe, 1 jt tbg, seating nipple, F-nipple, & tbg. Tagged fill @ 6636', RU H.E.S. nit & C/O fill from 6636' to 6649'. Cir hole clean. TOH w/55 stds tbg, TIH w/tbg, landed tbg @ 6610' w/ KB. Bottom hole assy consists of muleshoe, 1 jt tbg, seating nipple, F-nipple & 212 jts tbg. Seating nipple @ 6579' w/KB. RD H.E.S. nit & NDBOP, NUWH. Csg press after 1 hr St - 250#, tbg press - 160#. 4/16/94 Csg press - 525#, tbg press - 230#. Opened well to tank & blew tbg clean. Flowed well, final csg press - 350#. Wtr rec - 7 bbls. RDMOSU.



Amoco Production Company
A Part of BP America Inc.
San Juan Business Unit

Fax Memo

To: Dorothy Jacquez
Fax: 505-334-6170

From: Mary Corley

Date: 02/06/2001

Fax: 281-366-0700

Phone: 281-366-4491

Pages to Follow: 2

URGENT X

ORDINARY

CONFIDENTIAL

Message:

Per your Email request. Please find attached Subsequent report for the plugging off of the Chacra zone in the Helen Jackson 1E.

Thank You,

Mary Corley