

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
b. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-ENTER OR GO BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR RE-ENTRY TO A WELL OR TO RE-ENTER A WELL FOR A DIFFERENT RESERVOIR.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Amoco Production Company

2. Address of Operator

501 Airport Dr., Farmington, NM 87401

3. Location of Well

UNIT LETTER C 670 FEET FROM THE North LINE AND 1450 FEET FROM  
THE West LINE, SECTION 28 TOWNSHIP 29N RANGE 10W N.M.P.M.

7. Well Agreement Name

8. Farm or Lease Name

Anderson Gas Com "A"

9. Well No.

1

10. Field and Pool or Well  
Aztec Pictured Cliffs/  
Bloomfield Chacra

11. Elevation (Show whether DF, RF, GR, etc.)

5474' GL

12. County  
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Spud and Set Casing ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 11-6-82 and drilled to 309'. Set 9-5/8" 40# surface casing at 308' on 11-9-82 and cemented with 413 cu ft of class B neat cement with 2% CaCl<sub>2</sub>. Circulated good cement to surface. Drilled a 8-3/4" hole to a TD of 3197'. Set 7" production casing at 3197' on 11-13-82 and cemented with 816 cu ft of class B neat cement containing 50:50 POZ, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 354 cu ft of class B neat cement containing 2% CaCl<sub>2</sub>. Circulated good cement to surface. No DV tool was run.

Released rig on 11-13-82.

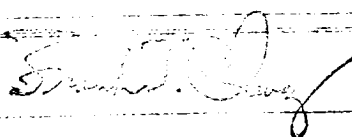
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

0. Signed By

D. F. Anderson

TITLE Admin. Supvr.

DATE 12-1-82

APPROVED BY 

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY