

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

7. Unit Agreement Name
Anderson Gas Com "A"

Name of Operator
Amoco Production Company

8. Farm or Lease Name
1

Address of Operator
501 Airport Drive, Farmington, NM 87401

9. Well No.
Aztec Pictured Cliffs/
Bloomfield Chacra Ext.

Location of Well

10. Field and Pool, or WHdcat

UNIT LETTER C, 670 FEET FROM THE North LINE AND 1450 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5474' GL

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ Completion ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced 12-13-82. Total depth of the well is 3197' and plugback depth is 3154'. Perforated intervals 2870'-2852' and 2772'-2764' with 2 JSPF for a total of 52 holes. Fraced interval 2870'-2764' with 94,000 gallons 70 quality foam containing 20# gelled water, 2% KCL, 2331 scf/bbl nitrogen at 20,980 scf/min and 141,000 lbs. 20-40 sand. Perforated interval 1768'-1826' with 2 JSPF for a total of 116 holes. Fraced interval 1768'-1826' with 67,000 gallons 70 quality foam containing 20# gelled water, 2% KCL, 1715 scf/bbl N₂ at 15,435 scf/min and 107,000 lbs. 20-40 sand. Landed 2-3/8" tubing at 2904'. Production packer set at 1920'. Landed 2-1/16" tubing at 1853'. Rig released 10-29-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson

TITLE Administrative Supervisor DATE January 20, 1983

Original Signed By FRANK T. CHAVEZ

TITLE _____ DATE JAN 21 1983

ADDITIONS OF APPROVAL, IF ANY: