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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Anderson Gas Com "A"

9. Well No.
1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well
DIST. 3

UNIT LETTER C LOCATED 670 FEET FROM THE North LINE AND 1450 FEET FROM

THE West LINE OF SEC. 28 TWP. 29N RGE. 10W NMPM

15. Date Spudded 11-6-82 15. Date T.D. Reached 11-12-82 17. Date Compl. (Ready to Prod.) 12-29-82 15. Elevations (DF, RKB, RT, GR, etc.) 5487' KB 19. Elev. Cushinghead 5474' GL

20. Total Depth 3197' 21. Plug Back T.D. 3154' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 1768'-1826' Pictured Cliffs 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run DIL-SP-GR, FDC-CNL-Cal-GR 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40# CF-95	308'	12-1/4"	413 cu. ft. Class "B" Neat w/2% CaCl ₂	
7"	26# K-55	3197'	8-3/4"	816 cu. ft. Class "B" Neat, 50:50 POZ, 6% gel, 2# med tuf plug/sx, .8% FLA.	
				Tailed in w/354 cu. ft. Class "B" Neat	

LINER RECORD				TUBING RECORD w/2% CaCl ₂			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2904'	1920'
					2-1/16"	1853'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1768'-1826' with 2 JSPF for a total of 116 holes.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1768'-1826'	67,000 gal. 70 quality foam.
			107,000 lbs. 20-40 sand

33. PRODUCTION

Date First Production 1-14-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 1-15-83 Hours Tested 3 hours Choke Size 48/64 Prod'n. For Test Period 114 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 64 psig Casing Pressure 152 psig Calculated 24-Hour Rate 908 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED By TITLE New Admin. Supvr. DATE

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Dlinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	610	T. Penn. "B"	
T. Kirtland-Fruitland	1334	T. Penn. "C"	
T. Pictured Cliffs	1768	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Qtzle	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
610	718	108	Ojo Alamo				
1334	1768	434	Fruitland				
1768	1934	166	Pictured Cliffs				
2396	---	---	Chacra				