

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company		San Juan		2-25-83	
Operator		County		Date	
501 Airport Drive, Farmington, N.M.		Anderson Gas Com "A"		No. 1	
Address		Lease		Well No.	
C		28		29N	
Location of Well		Section		Township	
				10W	
				Range	

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Bloomfield Chacra		Aztec Pictured Cliffs
b. Top and Bottom of Pay Section (Perforations)	1768-1826'		2764-2870'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. 0 Gas MCF 600 Water Bbls. 0		RECEIVED APR 3 - 1983 OIL CON. DIV. DIST. 3	0 350 0

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. H. SHOENAKER Title District Engineer Date _____

(This space for State Use)

Approved By J. CHAVEZ Title Supervisor Date 4/3

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Names and Addresses of Offset Operators to
Anderson Gas Com "A" No. 1

El Paso Natural Gas Company
P. O. Box 289
Farmington, NM 87499

Union Texas Petroleum
1816 Lincoln St., Suite 1010
Denver, CO 80295

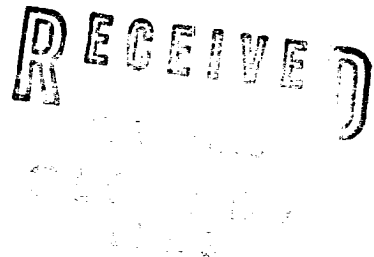
Getty Oil Company
Three Park Central, Suite 700
1515 Arapahoe St.
Denver, CO 80202

Dome Petroleum Corporation
3600 South Side River Rd.
Farmington, NM 87401

Texaco, Inc.
Petroleum Club Plaza
Farmington, NM 87401

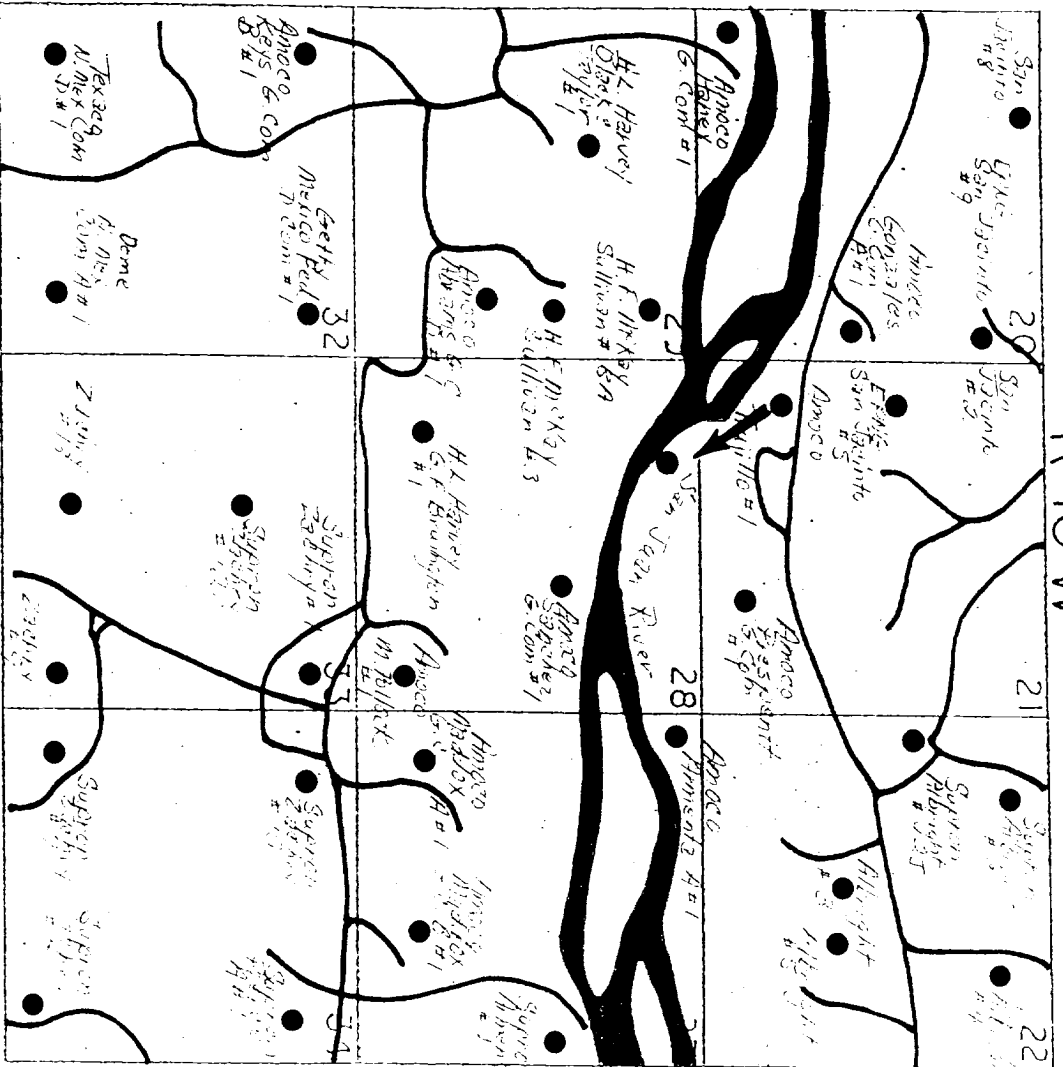
Horace F. McKay, Jr.

Helen Loraine Harvey



ANDERSON GAS COM A #1

RIO W



● EXISTING AZTEC PICTURED CLIFFS WELLS
● EXISTING BLOOMFIELD CHACRA WELLS
— ROADS
— RIVER
● PROPOSED WELL LOCATION

9 5/8" CSG @ 308' X 413 FT³
OF CLASS B "NEAT" CMT TO SURFACE

PICTURED CLIFFS PERFORATIONS:
1768'-1826'

2 1/16" CHACRA TBG @ 1844'

CHACRA PERFORATIONS:
2764'-2772'
2852'-2870'

PRODUCTION PKR @ 1920'

RECEIVED

TD 3197'
PBD 3152'

7" CSG SET @ 3197' x 354 FT³ OF
CLASS B "NEAT" CMT X 816 FT³ OF
CLASS B 50:50 POZ, 6% GEL, X 2%
MED TUF PLUG X .8% FLA. CMT TO
SURF

CENTRALIZERS SET ABOVE FLOAT AND SHOE FROM 3170' TO 2540'.

Amoco Production Company

SCALE:

ANDERSON GAS COM "A" NO. 1

DRG.
NO.