			/	
Subnite 3 Copies to Appropriate District Office  State of New Mexico Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		SION	WELL API NO.
P.O.Box 2088  DISTRICT II Santa Fe, New Mexico 87504-2088				3004524954
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	7410		4, 8	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR DIFFERENT RE	NOTICES AND REPORTS ( R PROPOSALS TO DRILL OR TO ESERVOIR. USE "APPLICATION RM C-101) FOR SUCH PROPOSA	DEEPEN OR PI FOR PERMIT"	UG BACK TO A	7. Lease Name or Unit Agreement Name  Anderson Gas Com A
	OTHER .			
WELL WELL  2. Name of Operator	OTHER Attention:			8. Well No.
Amoco Production Company Pat Archuleta			#1	
3. Address of Operator P.O. Box 800 Denver	Colorado 8020	1 (	303) 830-5217	9. Pool name or Wildcat Picture Cliffs/Chacra
4. Well Location  Unit Letter C :	670 Feet From The	North	Line and1	1450 Feet From The West Li
Section 28	Township 29N	Range	10W	NMPM San Juan County
	10. Elevation (Sho	w whether DF, R	KB, RT, GR, etc.)	
11. Check	Appropriate Box to Indic	cate Nature	of Notice, I	Report, or Other Data
	INTENTION TO:		•	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REME	DIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	Сом	MENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASI	NG TEST AND C	CEMENT JOB
OTHER:		× OTHE	R:	
12. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertine	ent details, and g	give pertinent dates	s, including estimated date of starting any proposed
Amoco Production Compar	ny requests permission to do	wnhole comm	ningle this well	per the attached procedures.
			-	The second s
If you have any technical q	uestions contact Steve Webb	o at (303) 83	30-4206.	
				107 1 3 1000 V
				10 10 10 10 10 10 10 10 10 10 10 10 10 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 

Staff Assistant

DATE \_\_11-12-1996

TYPE OR PRINT NAME

Pat Archuleta

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE

NOV 2 0 1996

CONDITIONS OF APPROVAL, IF ANY:

DHC-1306

Anderson GC A #1
Orig. Comp. 1/83
TD = 3197' PBTD = 3154'
GL = 5474', KB = 5487'
Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
- 2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
- 3. POOH with 2 1/16" short string. TOOH w/ 2 3/8" long string.
- 4. TIH w/ tbg x "metal muncher" mill. Mill out permanent packer (no record of packer type or manufacturer, only reference to permanent packer is the seal assembly). Clean out to PBTD. TOOH w/ tbg.
- 5. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple one joint up). Land tubing at 2765-75'. Flow or swab well to clean up. ND BOP. NU wellhead. RDSU x move off.
- 6. Flow well to clean-up. Swab if necessary. Record and report flow test results. Turn well over to production.

## Contact for questions:

Steve Webb (303)830-4206

## Sheet No. **Amoco Production Company ENGINEERING CHART** SUBJECT ANDERSON GC A 1 670 FNLK 1450 FWL Dale 4/4/94 Unit C, Sec 28, Tagn-RIOW Jand 11/6/82 Completion 5474 -GL CK IP 3260 MCFD YOU'83 PCIP 9 1/8" csA 308 40 # CF95 cont ciecid Prod PKR 5A 1920 2873 2 78", 4.7 " JSS , TSA 2904" Guide shoe on BTM 2 /16", 3.25 \$55 , TSA PERFS GAS Anchor ON BITTH 1768-1826 z % ` 24' BELOW PERFS NOTE Free WIN GAL 276" 27 Below Peres MAOF QUI X 107M# = 20/40

7"CSA 3197 26"KSS

cont circid

API #
WELL FLAC 842522

PBD = 3154'

2769-72

2852-70 FRAC 94 MGAL 70 Q FOR M X 141M# 20140

PC

CK