

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

 5a. Indicate Type of Lease  
 State ☐ Fee ☒

5. State Oil &amp; Gas Lease No.

 SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

 OIL WELL ☐ GAS WELL ☒ OTHER-

1. Name of Operator

Amoco Production Company

2. Address of Operator

501 Airport Drive, Farmington, N.M. 87401

3. Location of Well

 UNIT LETTER I 1820 FEET FROM THE South LINE AND 900 FEET FROM  
 THE East LINE, SECTION 30 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Abrams Gas Com "G"

9. Well No.

1

 10. Field and Pool, or Wildcat  
 Aztec Pictured Cliffs/  
 Bloomfield, Chacra

15. Elevation (Show whether DF, RT, GR, etc.)

5524' GL

12. County

San Juan

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER Spud and set casing ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up drilling rig on 10-3-83, then spudded a 12.25" hole on 10-5-83. Landed 9.625", 36#, K-55 casing at 335'. Cemented the surface casing with 378 cu ft of Class B neat cement containing 2% CaCl<sub>2</sub>, then circulated out 132 cu ft. Pressure tested the surface casing to 1000#. Reduced hole size to 8.75" and reached a TD of 2952' on 10-8-83. Landed 7", 26#, K-55 casing at 2952'. Cemented the production casing with 431 cu ft Class B 50:50 Poz cement and tailed in with 354 cu ft Class B neat cement. Did not circulate to surface. Ran temperature survey to locate cement top. Top of cement was located at 400'. A D.V. tool was not run in this well. The rig was released on 10-9-83.

 RECEIVED  
 NOV 15 1983  
 CLO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

 Original Sign. By  
 D.D. Larson

TITLE

 District Administrative  
 Supervisor

DATE 11-15-83

APPROVED BY

Original Sign. By FRANK J. CHAVEZ

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: