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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Abrams Gas Com "G"

9. Well No.
1

10. Field and Pool, or Wildcat
Aztec Pictured Cliffs/
Blomfield Chacra

12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

1. Name of Operator
Amoco Production Company

2. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

3. Location of Well
UNIT LETTER I 1820 FEET FROM THE South LINE AND 900 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 29N RANGE 10W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
5524 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Completion

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 10-10-83. Total depth of the well is 2950' and the plugback depth is 2909'. Pressure tested the production casing to 3900 psi. Perforated the following intervals 1764'-1830', 2750'-2764', 2846'-2860', 2 jspf, .38" in diameter, for a total of 188 holes. Fraced interval (1764'-1830') with 68,000 gals of 70 quality foam containing 20# gelled water, deemulsifier, 2% KCL, 1, 111 scf/bbl nitrogen at 10,000 scf/min, and 97,000# 20-40 sand. Fraced interval (2750'-2860') with 122,000 gals of 70 quality foam containing 20# gelled water, deemulsifier, 2% KCL, 2,331 scf/bbl, nitrogen at 20,979 scf/min, and 155,000# of 20-40 sand. Landed 2-3/8" tubing at 2871' and released the service rig on 10-20-83.

R E C E I V E D
NOV 28 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By _____
SIGNED FRANK T. CHAVEZ TITLE District Adm. Supervisor DATE 11/23/83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR, DISTRICT # 3 DATE NOV 28 1983

CONDITIONS OF APPROVAL, IF ANY: