

Form C-107
Revised 2-1-82

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APPLICATION FOR MULTIPLE COMPLETION

Operator <u>Amoco Production Company</u>		County <u>Abrams Gas Com G</u>		Date <u>12-9-83</u>
Address <u>501 Airport Drive</u>		Lease <u>No. 1</u>		Well No. <u>OIL CON. DIV.</u>
Location of Well	Unit <u>I</u>	Section <u>30</u>	Township <u>29N</u>	Range <u>10W</u>

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Aztec Pictured Cliff</u>		<u>Bloomfield Chacra</u>
b. Top and Bottom of Pay Section (Perforations)	<u>1764' - 1830'</u>		<u>2750' - 2860'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated			
Oil Bbls.	<u>0</u>		<u>0</u>
Gas MCF	<u>790</u>		<u>3,377</u>
Water Bbls.	<u>0</u>		<u>0</u>

2. The following must be attached:

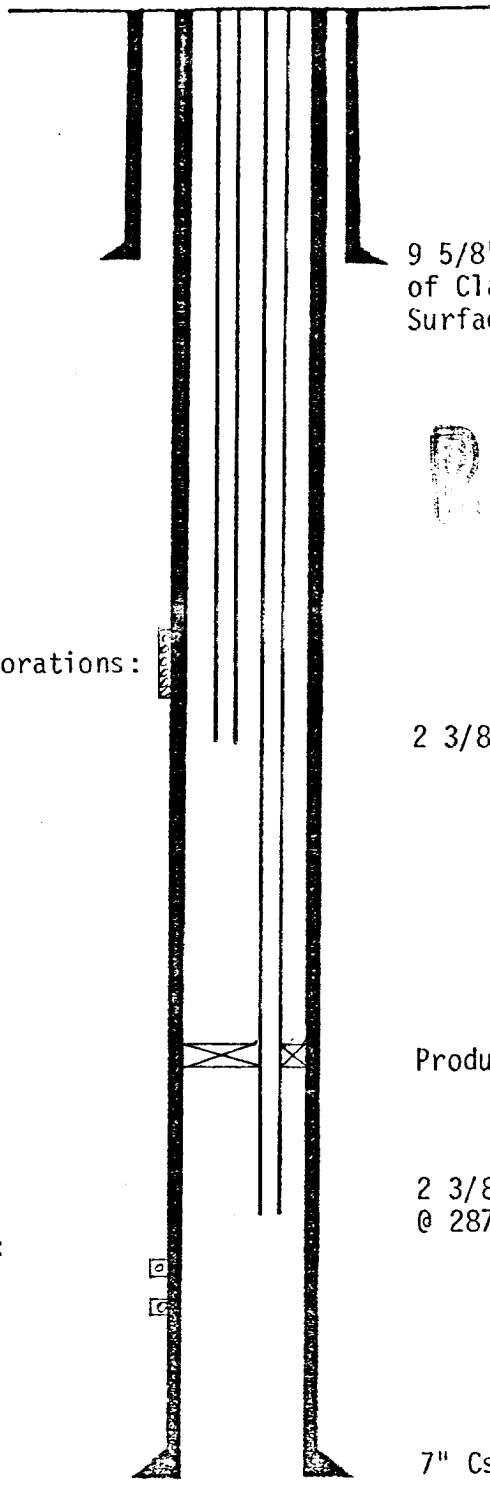
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. L. LINDEN By FRANK T. CHAVEZ Title Dist. Adm. Supervisor Date 12/9/83

(This space for State Use)
Approved By FRANK T. CHAVEZ Title Dist. Adm. Supervisor Date 12/9/83

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



9 5/8" Csg. Set @ 335' x 378 FT³
of Class B "Neat" Cmt. Top At
Surface

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Pictured Cliffs Perforations:
1764' - 1830'

2 3/8" Pictured Cliffs Tbg. @ 1815'

Production Pkr. At 1998'

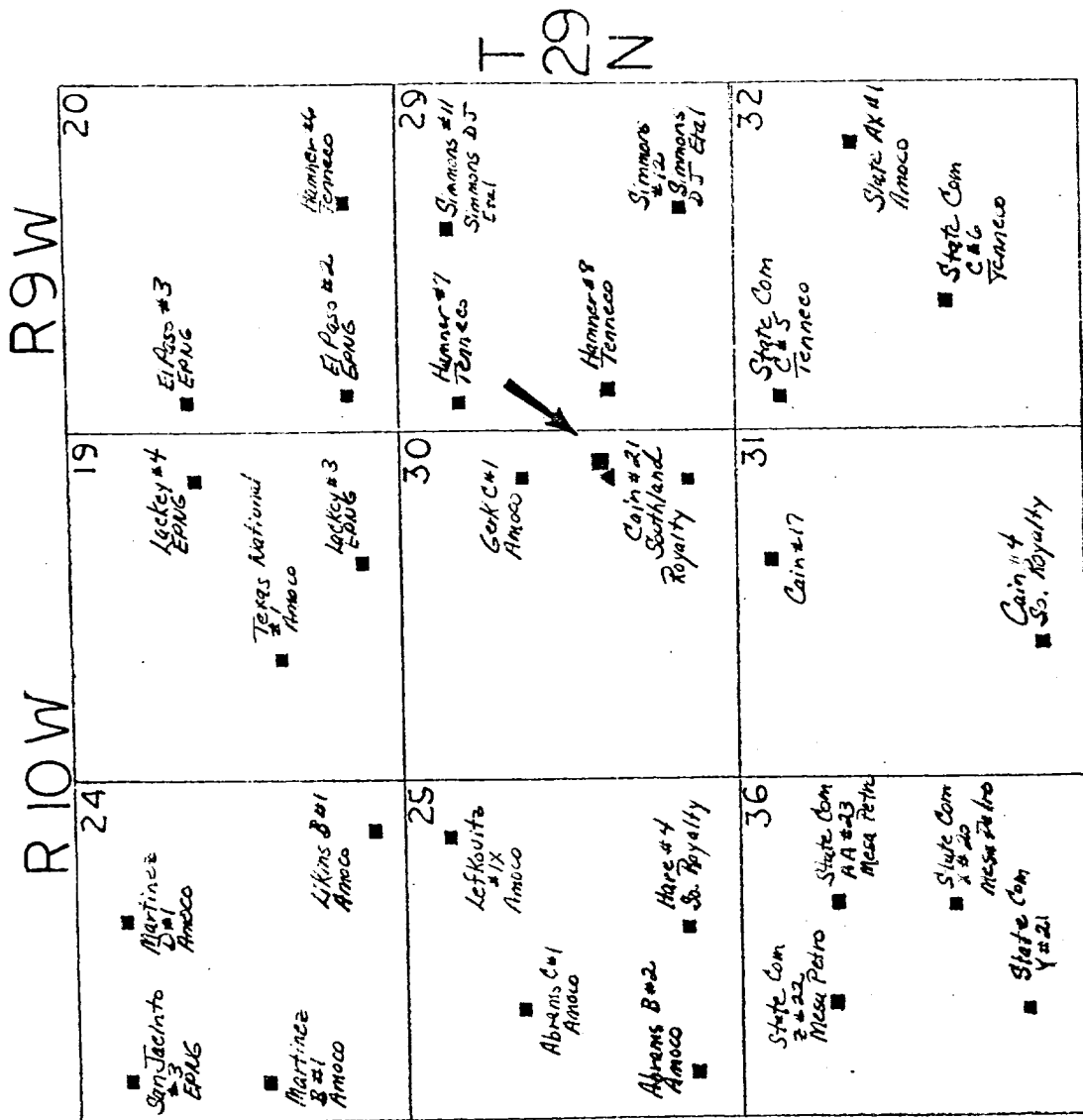
Chacra Perforations:
2846' - 2860'
2750' - 2764'

2 3/8" Bloomfield Chacra Tbg.
@ 2871'

TD 2953'
PBD 2909'

7" Csg. Set @ 2952' x 354 Ft.³ of
Class B "Neat" Cmt x 431 Ft.³ of
Class B 50:50 POZ, 6% Gel x 2% Med
Tuf Plug x .8% FLA. Cmt. Top @ 400'

Centralizers Set Above Float and Shoe at 2930' and Every Second Joint to 2700'



■ EXISTING AZTEC PICTURED CLIFFS WELLS

▲ NO BLOOMFIELD CHACRA WELLS