

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-24956
5. LEASE DESIGNATION AND SERIAL NO.
NM-03877

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

3. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

4. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
F 1730' FNL and 990' FWL,, Section 8, T29N, R12W
At proposed prod. zone

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JONES GAS COM "C"

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

SW/4 NW/4 Section 8

T29N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 Miles North of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest dirg. unit line, if any) 990'

16. NO. OF ACRES IN LEASE
819.57

17. NO. OF ACRES ASSIGNED
TO THIS WELL
W 320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2900'

19. PROPOSED DEPTH
6665'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5761' GL

22. APPROX. DATE WORK WILL START*
As soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" (New)	24# K-55	300'	300 sx Class B x 2% CaCl2-Circ
7-7/8"	4-1/2" (New)	10.5# K-55	6665'	1st Stage- 300 sx CI B 50:50 Poz
				2nd Stage-1000 sx (x 6% gel, 2# med
				tuf plug/sx, .8%
				FLA x 100 sx CI
				B Neat (Tail in)
				Circ

This application to drill an infill Basin Dakota is
pursuant to Order No. R1670-V approved by the NMOCD on
May 22, 1979. This well will qualify under Section 103
of the Natural Gas Policy Act under Order No. R-1670-V.

DV Tool set at 4841'

The gas from this well is not dedicated to a Gas Sales
Contract.

This action is subject to administrative
appeal pursuant to 30 CFR 290.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

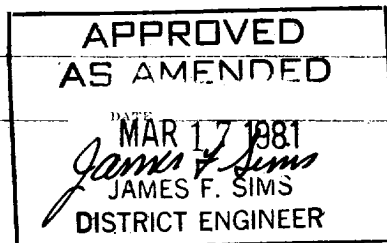
24. Original Signed By
SIGNED W. L. Peterson TITLE District Engineer DATE November 12, 1980

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

NMOCC



OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY		Lease JONES GAS COM "C"		Well No. 1E
Unit Letter E	Section 8	Township 29N	Range 11W	County San Juan
Actual Footage Location of Well: 1730 feet from the North line and 990 feet from the West line				
Ground Level Elev: 5761	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

1730'		
990'		
	Sec.	Amoco Working Interest 50%
		8
		RECEIVED MAR 19 1981 SH. CON. COM. DIST. 3

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L. Peterson

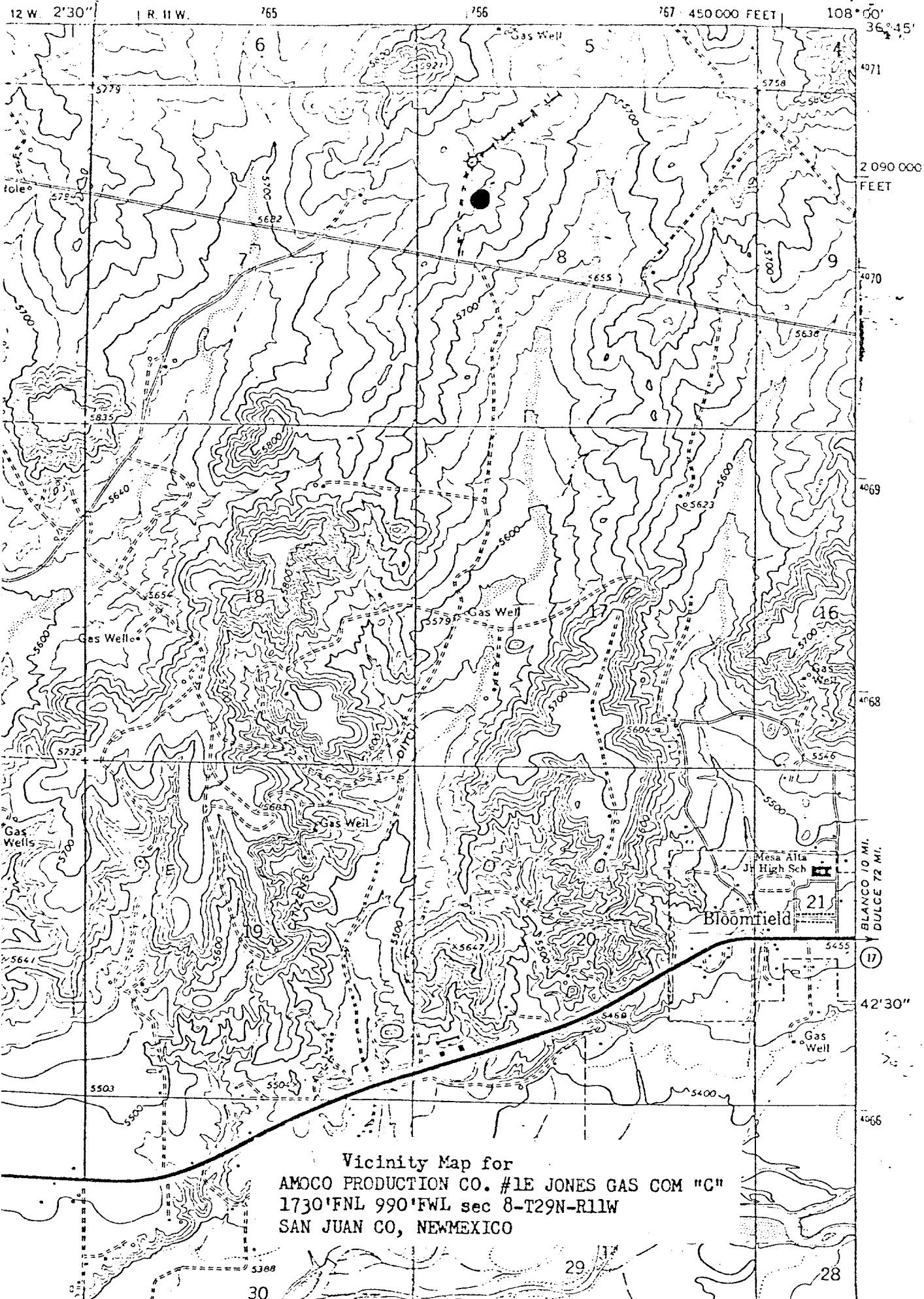
Name
W.L. PETERSON
Position
DISTRICT ENGINEER
Company
AMOCO PRODUCTION COMPANY
Date
SEPTEMBER 15, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 12, 1980
Registered Professional Engineer and Land Surveyor
<i>Fred B. Kerr Jr</i>
Certificate No.
3950

NEW MEXICO - SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

AZTEC



Vicinity Map for
AMOCO PRODUCTION CO. #1E JONES GAS COM "C"
1730'FNL 990'FWL sec 8-T29N-R11W
SAN JUAN CO, NEWMEXICO